State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

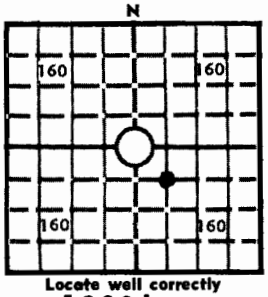
API No. 15 — 077 (County) — 20,242 (Number)

S. 11 T. 34 R. 9 E/W

Loc. NW SE

County Harper

640 Acres
N



Locate well correctly

Elev.: Gr. 1300'

DF _____ KB _____

Operator: Anadarko Production Co.

Address: Box 351 Liberal, Kansas

Well No.: #1

Lease Name: Martin "A"

Footage Location: 1980 feet from ~~XNE~~ (S) line 1980 feet from (E) ~~XWX~~ line

Principal Contractor: Sweetman Drilling, Inc.

Geologist: Doug Marden, Consultant

Spud Date: 6-1-74

Total Depth: 4593'

P.B.T.D.:

Date Completed: 6-22-74

Oil Purchaser:

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	18#	313'	Common	300	3% CC
Production	7-7/8"	4-1/2"	10.5#	4590'	Pozmix	130	.5% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4549'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2		4566'-78'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gals Mod 202 + 25# divert material	4566'-78'

INITIAL PRODUCTION

Date of first production: 6-29-74

Producing method (flowing, pumping, gas lift, etc.): Flowing

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	20.84 bbls.	MCF	11.85 bbls.	9190 CFPB

Disposition of gas (vented, used on lease or sold): Vented until sale connection available

Producing interval(s): 4566'-78'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

C-10-1972

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Anadarko Production Company		
Well No. 1	**Lease Name** Martin "A"	Oil
S 11 T 34 R 9 E/W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	40		
Redbed & Shale	40	1304		
Lime & Shale	1304	3766		
Sand	3766	3830		
Lime & Shale	3830	4373		
Lime	4373	4551		
Miss	4551	4591		
Total Depth	4591			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

AUG 1974

RECEIVED
STATE GEOLOGICAL SURVEY OF KANSAS

T. W. Williams
Signature

Division Office Supervisor
Title

July 18, 1974
Date

15-077-20242

State Geological Survey
WICHITA, BRANCH

DRILLER'S LOG

11-34-9W

WELL NAME Martin "A" #1 COMPANY OPERATING Anadarko Production Company

ADDRESS OF COMPANY

WELL LOCATION ¼ ¼ ¼

1980 Ft. ~~North of South Line~~ from South Line

1980' Ft. ~~East of West Line~~ from East Line Sec. 11, Twp. 34S, Rge. 9W, Harper County, Kansas

DRILLING STARTED 6-1, 19 74, DRILLING COMPLETED 6-12, 1974

WELL COMPLETED 6-22, 19 74, WELL CONNECTED 6-29, 1974

ELEVATION 1300' Ft. Ground Level CHARACTER of WELL (Oil, Gas, Dry Hole) Oil

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION

Name	From	To	No. of Shots	Gallons Used	Kind Used
Mississippian	4566	4578	2 SPF	Acidized w/1000 gals	Mod 202 + 25#
				divert material.	

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STATE GEOLOGICAL SURVEY OF KANSAS
OCT 1974

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8-5/8"	313'	300	None
4-1/2"	4590'	130	None
2-3/8"	4549'	SN @ 4533'	None

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Sand	0	40			
Red Bed & Shale	40	1340			
Lime & Shale	1340	3766			
Sand	3766	3830			
Lime & Shale	3830	4373			
Lime	4373	4551			
Miss	4551	4591			
Total Depth	4591				

RECEIVED
STATE CORPORATION COMMISSION
JUL 22 1974
CONSERVATION DIVISION
Wichita, Kansas

RESULTS OF INITIAL PRODUCTION TEST: Flowed 20.84 BO/24 hrs; 11.85 BW/24 hrs (flow test)