

11-34-90  
(REV) ACO-1  
AUG

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Alpine Drilling Co., Inc.

API NO. 15-077-20,169

ADDRESS 200 East First, Suite 500

COUNTY Harper

Wichita, Kansas 67202

FIELD Hibbard NE

\*\*CONTACT PERSON Jon T. Williams, Jr.

PROD. FORMATION Mississippi

PHONE 263-5705

LEASE Martin "D"

PURCHASER Peoples Natural Gas Div.

WELL NO. 1

ADDRESS 25 Main Pl. Council

WELL LOCATION C SW NE

Bluffs, LA 51501

1980 Ft. from north Line and

DRILLING Husky Drilling Co., Inc.

1980 Ft. from east Line of

CONTRACTOR

ADDRESS 200 East First, Suite 500

the NE/4 SEC. 11 TWP. 34S RGE. 9W

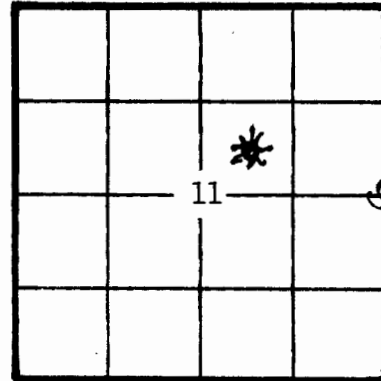
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4579 PBTD

SPUD DATE 1-2-82 DATE COMPLETED

ELEV: GR 4569 1304 DF KB 4579 1314

DRILLED WITH (~~CABLE~~) (ROTARY) (~~API~~) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 263' KB. DV Tool Used? yes

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jon T. Williams, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Alpine Drilling Co., Inc.

OPERATOR OF THE Martin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "D" No. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF May, 19 82, AND THAT

WP - 48 - 11

11-34-9w

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & red beds.....	0	270		
Red Beds.....	270	1143		
Anhydrite.....	1143	1152		
Shale - salt.....	1152	1618	<u>Spl Tops</u>	
Shale.....	1618	2105		
Shale & lime.....	2105	4554	Stalnaker.....	3774 -2460
Chert.....	4554	4579	Kansas City...	4023 -2709
			Stark Shale...	4168 -2854
			Cherokee.....	4415 -3101
			Miss.....	4564 -3250
			RTD.....	4579 -3265

DST#1 4568-4579, op 30, si 45, op 90, si 60, GTS/17 minutes into 2nd opening, Gauged Maximum 12,700 MCF, recovered 90' gas cut mud, IBHP 1483, IFP 75-32, FFP 75-32, FBHP 1483.

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated	
250 gals MCA & 750 gals regular acid		4574-4579	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
5-24-82	Flowing	Gas	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	None	1,000	% None
Disposition of gas (vented, used on lease or sold)			Gas-oil ratio
Vented			None
		Perforations	
		open hole 4574-4579	

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	263	common	225	2% gel, 3% cc (used csg)
Production	7-7/8"	5-1/2"	14#	4574	common	125	10% salt, 2% gel Behind 10 bbl salt flush (new csg)

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at