

KANSAS DRILLERS LOG

API No. 15 — 077 — 20,274
County Number

Operator

McCoy Petroleum Company

Address 502 Union Center Wichita, Kansas 67202

Well No.

#1

Lease Name

Hibbard

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Geologist

Spud Date

Total Depth

P.B.T.D.

Date Completed

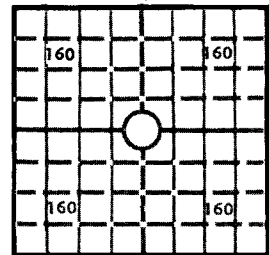
Oil Purchaser

S. 23 T. 34 R. 9 W

Loc. N2 SE SW

County Harper

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at | | | |
|------|---------------|---------------|--|--|--|
| | | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

INITIAL PRODUCTION

| | | | | | |
|--|--|---|-----|------------------------|---------------|
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | | |
| RATE OF PRODUCTION PER 24 HOURS | | Oil | Gas | Water | Gas-oil ratio |
| | | bbis. | MCF | bbis. | CFPB |
| Disposition of gas (vented, used on lease or sold) | | | | Producing interval (s) | |
| | | | | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S ____ T ____ R ____ E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

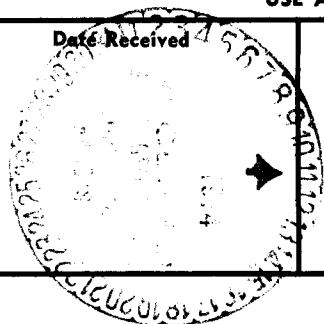
BOTTOM

NAME

DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Title

Date

23-34-9W
15-077-20274

McCoy Petroleum Company

502 UNION CENTER BUILDING

WICHITA, KANSAS 67202

PHONE (316) 265-1841

DAILY REPORT

McCoy Petroleum Company
Hibbard #1
Approximate C N/2 SE SW
Sec. 23-34S-9W
Harper County, Kansas

Contractor: Sweetman Drilling, Inc.

Geologist: Raymond Dombaugh

Elevations: 1287 KB 1285 DF 1277 GL

8-7-74 Move in Rotary Tools. Set 200' of 8-5/8" surface casing @ 210'
w/175 sx. common cement, 2% gel, 3% calcium chloride. Plug down
@ 9:30 P.M.

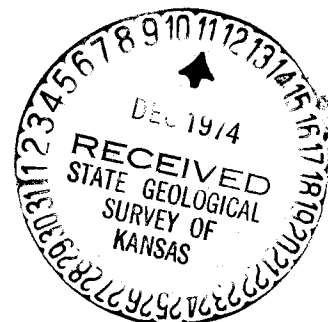
8-8-74 W.O.C.

SAMPLE TOPS

| | | |
|-----------------------------------|--------------------|-------------|
| 8-9-74 Drilling @ 1690'. | Elgin | 3258(-1971) |
| | Elgin Sand | 3266(-1979) |
| 8-10-74 Drilling @ 2410'. | Heebner | 3467(-2180) |
| | Stalnaker | 3800(-2513) |
| 8-11-74 Drilling @ 3016'. | Kansas City | 4065(-2778) |
| | Stark Shale | 4208(-2921) |
| 8-12-74 Drilling @ 3550'. | Cherokee Shale | 4473(-3186) |
| | Mississippian Lime | 4572(-3285) |
| 8-13-74 Fishing for cone @ 3924'. | Dolomite Porosity | 4605(-3318) |
| | RTD | 4657(-3370) |
| 8-14-74 Drilling @ 4206'. | | |
| 8-15-74 Drilling @ 4512'. | | |
| 8-16-74 Taking DST #1 @ 4626'. | | |

23 unit gas kick from Mississippian Dolomite 4605-19'.

DST #1 4600-4626'
Open 30", S.I. 60", Open 60", S.I. 90".
Strong blow throughout test
Rec. 3200' gas in pipe
60' slightly oil cut mud
30' drilling mud
IBHP 1101# FBHP 1308#
FP 39-45# 53-62# BHT 134°



23-34-9W

McCoy Petroleum Company
Hibbard #1
Approximate C N/2 SE SW
Sec. 23-34S-9W
Harper County, Kansas

8-16-74 DST #2 4626-4657'
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow increasing to strong.
Recovered 1200' gas in pipe,
60' slightly oil cut mud,
60' drilling mud.
IBHP 510# FBHP 551#
FP 41-46# 61-69# BHT 134°

8-17-74 RTD 4657' Plug and Abandon.



WELL LOG
Hibbard #1
N/2 SE SW 23-34S-9W
Harper County, Kansas

23-34-9W
Geological Survey
WICHITA, BRANCH

15-077-20274

Name of Operator: McCoy Petroleum Co.
502 Union Center Bldg.
Wichita, Kansas 67202

Date Completed: August 17, 1974

| <u>FROM</u> | <u>TO</u> | |
|-------------|-----------|-------------------|
| 0 | 20 | Sand |
| 20 | 1080 | Red bed and shale |
| 1080 | 3800 | Shale and lime |
| 3800 | 3866 | S-Sand |
| 3866 | 4206 | Lime and shale |
| 4206 | 4626 | Lime |
| 4626 | 4657 | Miss. |
| 4657 | | Total Depth |



STATE OF KANSAS

COUNTY OF BARTON ss

Gary L. Hawk, Secretary of Sweetman Drilling, Inc., being first duly sworn on oath says: That I have knowledge of the facts, statements and matters herein contained and the log of the above described well as filed and that the same are true and correct.

Gary L. Hawk
Gary L. Hawk

Subscribed and sworn before me this 20th day of August, 1974.

Mary Ann Schwamborn
Notary Public Barton County

My Commission Expires 7-10-77

