

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5056
Name F.G. Holl
Address 6427 E. Kellogg
City/State/Zip Wichita, Ks. 67207

Purchaser NA

Operator Contact Person Wilfred J. Monk
Phone (316) 684-8481

Contractor: License # 5142
Name Sterling Drilling co.

Wellsite Geologist Bryce Bidleman
Phone (316) 684-8481

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-29-84 10-9-84 10-9-84
Spud Date Date Reached TD Completion Date
4950 --
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 258 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-077-21,034
County Harper
NW NW SE Sec. 24 Twp. 34 Rge. 9W

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

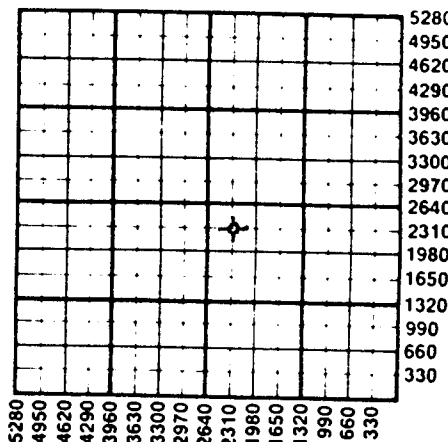
Lease Name Hanna-Rucker Well # 1-24

Field Name WC

Producing Formation NA

Elevation: Ground 1284 KB 1293

Section Plat



X WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
STATE CORPORATION COMMISSION
Division of Water Resources Permit #
FEB 13 1985

Groundwater Ft North from Southeast Corner
(Well) West from Southeast Corner of
Wichita, Kansas Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name F.G. Holl Lease Name Hanna-Rucker Well # 1-24

Sec. 24 Twp. 34 Rge. 9W East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 3556-3625 Douglas
 30-30-60-30
 Red: 120'DM, 120'WM, 2332'SW
 Strong blow good build with no GTS
 IFP: 270#-628#
 ISIP: 1546#
 FFP: 742#-1140#
 FSIP: 1538# BHT: 116F

DST #2 3803-3844 Stalnaker
 30-30-60-30 =
 Red: 120' MW, 1040' SW
 Initial flow period strong blow with good build
 No GTS. Final flow period fair blow decreasing
 No GTS.

Heebner	3476	(-2183)
Douglas	3556	(-2263)
Iatan	3793	(-2500)
Stalnaker	3805	(-2512)
LKC	4088	(-2795)
Stark	4241	(-2948)
BKC	4332	(-3039)
Cherokee	4518	(-3225)
Mississippi	4672	(-3379)
RTD	4950	
LTD	4953	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	258' KB	Class A	200	2% gel, 3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No