

TYPE
SIDE ONE



PI

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

4-35-140 c 2/16/83

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☐ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Oil & Gas Corporation API NO. 15 - 191 - 21,501

ADDRESS 800 Sutton Place Bldg., 209 E. William COUNTY Sumner

Wichita, Kansas 67202 FIELD South Haven

** CONTACT PERSON Richard E. Adams PROD. FORMATION

PHONE (316) 265-5624

PURCHASER Permian Corporation LEASE Cottle "A"

ADDRESS Box 641 WELL NO. 1

Hays, Kansas 67601 WELL LOCATION SE SE SW

DRILLING Slawson Drilling Co., Inc. 330 Ft. from South Line and

CONTRACTOR 2310 Ft. from West Line of (B)

ADDRESS 200 Douglas Building the SW (Qtr.) SEC 4 TWP 35S RGE 1 (W).

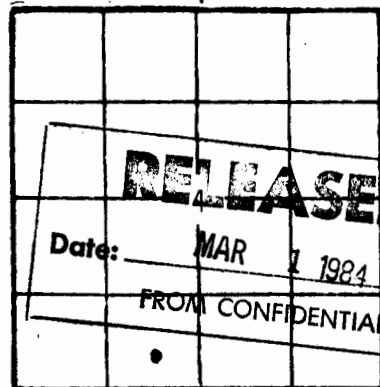
Wichita, Kansas 67202

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT (Office Use Only)



KCC
KGS ☒
SWD/REP
PLG.

TOTAL DEPTH 4574 ft. PBSD 4060 ft.

SPUD DATE 12-13-82 DATE COMPLETED 2-16-83

ELEV: GR 1131' DF 1135' KB 1138'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8" - 395' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles N. Richmond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles N. Richmond
(Name) C. N. Richmond

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of April, 1983.

MY COMMISSION EXPIRES: 2-27-85

Jacqueline Pierce
(NOTARY PUBLIC)
Jacqueline Pierce

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

APR 15 1983

CONSERVATION DIVISION
Wichita, Kansas

2-27-85

SIDE TWO

ACO-1 WELL HISTORY (X)
(W)

OPERATOR Cities Service Oil & Gas Corp. Cottle "A" SEC. 4 TWP. 35S RGE. 1

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

SEC. 4 TWP. 35S RGE. 1 (W)

SEC. 4 TWP. 35S RGE. 1 (W)

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

If additional space is needed use Page 2, Side 2				
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ☒ or ☐ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	395 ft.	Class "A"	275	3% CaCl-2
Production	7 7/8"	5 1/2"	14#	4132 ft.	50/50 Pozmix	175	10% NaCl-2 .75% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 1/2		4008'-4018'
Size	Setting depth	Pecker set at			
2 7/8" EUE	3497'	3990'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidize down 2" tubing w/500 gallons 15% Ne Acid				4008'-4018'	
Acidize w/1500 gallons 15% NE acid.				4008'-4018'	
Fractured down 5 1/2" casing w/5,000# 20/40, 11,000 gal. gel.				5000# 10/20,	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Temporarily Abandoned					
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	%	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		
			4008'-4018'		