

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTOR

Compt.

SIDE ONE

State Geological Survey
WICHITA BRANCH4-35s-1W
SE SW NE
4-35-1W

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5447	EXPIRATION DATE	6-30-84
OPERATOR	Cities Service Oil and Gas Corporation	API NO.	15-191-21,574
ADDRESS	800 Sutton Place Bldg., 209 E. William Wichita, Kansas 67202	COUNTY	Sumner
** CONTACT PERSON	Richard E. Adams	PROD. FORMATION	Simpson
	PHONE 316-265-5624		
PURCHASER	None	LEASE	Hagar "A"
ADDRESS		WELL NO.	1
		WELL LOCATION	SE SW NE
DRILLING CONTRACTOR	R. R. A., Inc.	2600 Ft. from	north Line and
ADDRESS	510 Hardage Center Wichita, Kansas 67202	1700 Ft. from	East Line of
		the NE (Qtr.) SEC 4 TWP 35S RGE 1	(W).
PLUGGING CONTRACTOR	R. R. A., Inc.	WELL PLAT	(Office Use Only)
ADDRESS	510 Hardage Center Wichita, Kansas 67202		KCC _____ KGS ☒ SWD/REP _____ PLG. _____ NGPA _____
TOTAL DEPTH	4500' KC-KCC	STATE CORPORATION COMMISSION	
SPUD DATE	8-24-83	SEP - 8 1983	
ELEV: GR	1142'	DATE COMPLETED	9-5-83
DF	1146'	KB	1150'
DRILLED WITH	(XXXXX) (ROTARY) (XXXX)	CONSERVATION DIVISION	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	None	Wichita, Kansas	

Amount of surface pipe set and cemented 8 5/8" - 414' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Charles N. Richmond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Cities Service Oil & Gas Corp. EAST Hagar "A"

SEC. 4 TWP. 35S R. 1E

WELL IN WELL INFORMATION AS SUPPLIED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RL OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey Topeka 2073' (- 923') Heebner 2497' (-1329') Stalnaker 2895' (-1745') Layton 3269' (-2119') Lower Layton 3312' (-2162') Log Run 1) Dual Induction Focused Log Gamma Ray 2) Compensated Densilog-Compensated Neutron Gamma Ray			DST #1 Mississippi Chert 30-60-30-60 IHH 1981 IFP 13-15 ISIP 114 FFP 30-24 FISP 117 FHH 1959 DST #2 Simpson 30-60-30-60 IHH 2199 IFP 464-1515 ISIP 1642 FFP 1515-1635 FSI 1647 FHH 2122	4000'-4015' First opening No blow to week blow. Second opening weak blow throughout Recovered 9' mud. BHT 1320' 4325'-4353' First opening: Strong blow in 30 sec. Second opening: strong blow throughout. Recovered 317' gas cut mud, 3000' gas cut muddy salt water

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	414'	Class "A"	275	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD