

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

191-21262-0081

ORIGINAL *gmc*API NO. 15- 191-21260001County SumnerNE SE SW Sec. 13 Twp. 35 Rge. 1 ☒ E990 Feet from S/M (circle one) Line of Section2970 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name CROW Well # 1-13Field Name HONEYWELLProducing Formation CHATElevation: Ground 1089 KB 1099Total Depth 4025 PBTD 3840Amount of Surface Pipe Set and Cemented at 325 FeetMultiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 2000 ppm Fluid vol 200 bbls
(Data must be collected from the Reserve Pit) *2000 ppm*Chloride content 2000 ppm Fluid vol 200 bblsDewatering method used EVAPORATION

Location of fluid disposal if hauled offsite _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 30900Name: DAR-LON OPERATINGAddress BOX 158City/State/Zip LAMONT, OKLAHOMA 74643Purchaser: NoneOperator Contact Person: DAN DARLINGPhone (405) 388-4567Contractor: Name: INDEPENDENT WELL SERVICESLicense: 30586Wellsite Geologist: BILL HAMILTON

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: F & M Oil Company Inc.Well Name: I-CrowComp. Date 5-2-81 Old Total Depth 4035☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____5-2-815-2-81

Spud Date

Date Reached TD

Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Corby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan DarlingTitle OWNER-OPERATOR Date 3-8-96Subscribed and sworn to before me this 8TH day of MARCH
19 96.Notary Public [Signature]Date Commission Expires MAY 20, 1998

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other
IS (Specify)

SIDE TWO

Operator Name DAR-LON OPERATINGLease Name CROWWell # 1-13Sec. 13 Twp. 35 Rge. 1☐ East
☒ WestCounty SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)
☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum
List All E. Logs Run:
Acoustic Cement Bond Log

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	15.5	3840	premium	100	Rodman Mix

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	3692-3705	1500 gal 7 1/2% MC Acid

TUBING RECORD	Size 2 7/8	Set At 3640	Packer At 3610	Liner Run ☐ Yes ☒ No
Date of First Resumed Production, SWD or Inj.	NONE		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Swabbing ☒ Other (Explain)	
Estimated Production Per 24 Hours	Oil 0- Bbls.	Gas 0- Mcf	Water Lots Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____