

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5037
Name Pan-Western Petroleum, Inc.
Address 120 S. Market, Suite 501
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Toby Elster
Phone 316-263-0542

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/13/86 2/23/86 2/24/86
.....
pud Date Date Reached TD Completion Date
4,278'
.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 280 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

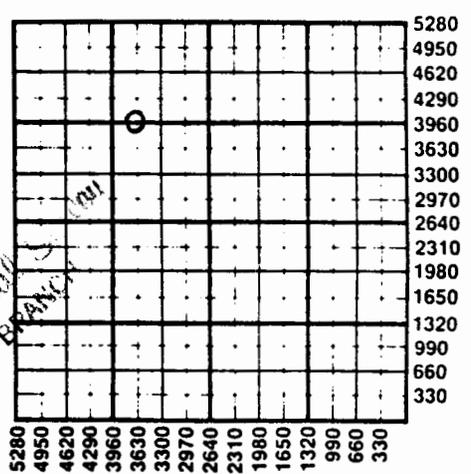
API NO. 15-191-21,911
County Summer
C W/2 E/2 NW/4 2 35S 1W East
..... Sec..... Twp..... Rge..... West

3960 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Yearout Well # 1
Field Name South Haven Ext.

Producing Formation.....
Elevation: Ground 1083' 1088' KB.....
Section Plat

MAR 04 1986
Geological
WICHITA BRANCH



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 3100 Ft North from Southeast Corner
(Stream pond etc) 3400 Ft West from Southeast Corner
Sec 2 Twp 35S Rge 1 East West
Daryl Yearout, South Haven, Ks. 67140
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

96342

SIDE TWO

Operator Name Pan-Western Petroleum, Inc. Lease Name Yearout Well # 1

Sec. 2 Twp. 35S Rge. 1W East West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3925-48/60-60-60-60; Rec. 302' Mdy Wtr w/VSS0; FPs 63-126#, 137-139#; BHPs 1550-1519#; C/c 114,000 ppm

Name	Top	Bottom
Whitecloud	1723	
Howard	1784	
Topeka	1968	
Heebner	2373	
Stalnaker	2759	
Layton	3153	
Kansas City	3335	
Base Kansas City	3439	
Mississippian	3922	
Kinderhookian	4148	
Simpson Sand	4221	
RTD	4278	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	286'	Common	175	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
Producing Method							