5-35-11W Ind pl

TYPE ★ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

State Geological Survey WICHITA BRANCH

LICENSE # 5255 EXPIRATION DATE 6-30-84

OPERATOR McGinness Oil Company API NO. 007-21,580

ADDRESS 1026 Union Center Building COUNTY Barber

Wichita, Kansas FIELD Stranathan Ext.

** CONTACT PERSON Douglas H. McGinness PROD. FORMATION

PHONE 316-267-6065

PURCHASER Champlin Petroleum LEASE Sippel

ADDRESS P. O. Box 7 WELL NO. 1

Ft. Worth, TX 76101 WELL LOCATION SW NE NW

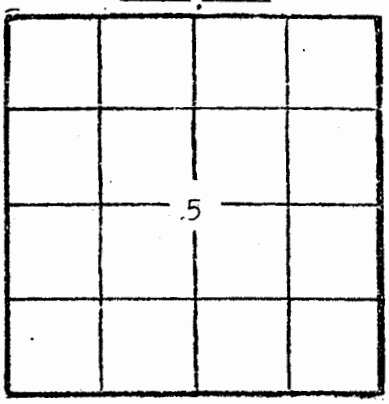
DRILLING CONTRACTOR Dunne-Gardner Petroleum 990 Ft. from North Line and

ADDRESS 250 O.W. Garvey Bldg, 1650 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 5 TWP 35S RGE 11 (W).

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____

TOTAL DEPTH 4760' PBTD

SPUD DATE 3-17-83 DATE COMPLETED 4-30-83

ELEV: GR 1331' DF KB 1341'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 247' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil,) Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Cross Link frac with 895 bbls treated KCl + 35,600 sand.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	25 bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 4728½-4746½

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR McGinness Oil Company LEASE #1 Sippel SEC. 5 TWP. 35 RGE. 11 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.				
Sand and Shale	0	985		
Red bed, Shale and Lime	985	1550		
Shale and Lime	1550	4280		
Lime	4280	4760		
RTD	4760			
DST #1 - Packer faile on 2nd opening - MISRUN				
DST #2 - 4722-4760 30-45-90-90, ISIP #1843, IF 138-255, FSIP #1832, FF 276-446. GTS immediately on 2nd opening. F/13MCFG. Recovered 60' SO & GCM, 180' VHO & GCM, 300' Mdy Gsy O, 180' Gsy O, 300' SOC Gsy Wtr				

Tops:	Log	Sample
Chase	1835 (- 494)	1830 (+ 489)
Council Grove	2238 (- 897)	2230 (+ 889)
Wabaunsee	2752 (-1411)	2752 (+1411)
Elgin Zone	3508 (-2167)	3505 (+2164)
Elgin Sand	3510 (-2169)	3509 (+2168)
Heebner	3718 (-2377)	3718 (+2377)
Douglas	3769 (-2428)	3762 (+2421)
Kansas City	4278 (-2937)	4267 (+2926)
Base/Kansas City	4492 (-3151)	4487 (+3146)
Cherokee	4655 (-3314)	4650 (+3309)
Wea. Mississippi	4708 (-3367)	4699 (+3358)
Solid Mississippi	4722 (-3381)	4719 (+3378)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8		247'	Common	175	2% Gel, 3% CC
Production	7 7/8	4½		4759'	Common	150	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4728½-4746½

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4750'	

The person who can be reached by phone regarding any questions concerning this information.