



Home Office: Wichita, Kansas 67201  
P. O. Box 1599 (316) 838-0601

Company Molz Oil Co. Lease & Well No. Blond-Goldman #1  
Elevation 1375 Derrick Floor Formation Mississippi Effective Pay - Ft. Ticket No. 22639  
Date 10-31-75 Sec. 5 Twp. 35S Range 11W County Barber State Kansas  
Test Approved by Doug McGinness Western Representative Darrell Zigler

Formation Test No. 1 O.K.  Misrun  Interval Tested From 4750' to 4780' Total Depth 4780'  
Size Main Hole 77/8 Rat Hole  Conv.  B.T.  Damaged  Yes  No Conv.  B.T.  Damaged  Yes  No  
Top Packer Depth 4745 Ft. Size 63/4 Bottom Packer Depth 4750 Ft. Size 63/4  
Straddle  Conv.  B.T.  Damaged  Yes  No Packer Depth  Ft. Size   
Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 30 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4772 Ft. Clock No. 6892 Depth 4775 = Ft. Clock No. 6897  
Top Make Kuster Cap. 4150 No. 969 Inside Outside Bottom Make Kuster Cap. 4150 No. 2604 Inside Outside  
Below Straddle: Depth  Rec. No.  Clock No.  Inside Outside Depth  Ft. Rec. No.  Clock No.  Inside Outside

Time Set Packer 8:55 A M  
Tool Open I.F.P. From 9:00A M. to 9:30A M. - Hr. 30 Min. From (B) 73 P.S.I. To (C) 35 P.S.I.  
Tool Closed I.C.I.P. From 9:30A M. to 10:00A M. - Hr. 30 Min (D) 1529 P.S.I.  
Tool Open F.F.P. From 10:00A M. to 11:00A M. 1 Hr. - Min. From (E) 47 P.S.I. To (F) 26 P.S.I.  
Tool Closed F.C.I.P. From 11:00A M. to 12:00P M. 1 Hr. - Min. (G) 1366 P.S.I.  
Initial Hydrostatic Pressure (A) 2348 P.S.I. Final Hydrostatic Pressure (H) 2395 P.S.I. Maximum Temp. 130

**INFORMATION**

BLOW Strong blow throughout test. Gas fo surface in 4 minutes.

Did Well Flow  Yes  No Recovery Total Ft. 30' Gas out mud.

Reversed Out  Yes  No Mud Type impermax Viscosity 55 Weight 9.3 Water Loss 8.2 cc. Chlorides 30,000 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub pin Safety Joint yes Jars: Size 4 1/2 In. Make WTC Ser. No. 102

Dual Packer yes Did Packers Hold? yes Did Tool Plug? no Where? - - -

DRILLING CONTRACTOR Sweetman Drlg. Inc. Length Drill Pipe 4421 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 FH In.

Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 281 Ft. I.D. Drill Collars 2.7 In.

Tool Joint Size 4 1/2 H-90 In. Length D.S.T. Tool 78 Ft.

Remarks:

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 10-31-75 Test Ticket No. 23639  
 Recorder No. 969 Capacity 4150 Location 4772 Ft.  
 Clock No. 6892 Elevation 1376 Derrick Floor Well Temperature 130 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2348</u> P.S.I.	Open Tool	<u>8:55 A M</u>	
B First Initial Flow Pressure	<u>73</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>35</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>33</u> Mins.
D Initial Closed-in Pressure	<u>1529</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>47</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>26</u> P.S.I.			
G Final Closed-in Pressure	<u>1366</u> P.S.I.			
H Final Hydrostatic Mud	<u>2335</u> P.S.I.			

**PRESSURE BREAKDOWN**

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
	final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>73</u>	<u>0</u>	<u>35</u>	<u>0</u>	<u>47</u>	<u>0</u>	<u>26</u>	
P 2 <u>5</u>	<u>53</u>	<u>3</u>	<u>682</u>	<u>5</u>	<u>37</u>	<u>3</u>	<u>480</u>	
P 3 <u>10</u>	<u>40</u>	<u>6</u>	<u>971</u>	<u>10</u>	<u>35</u>	<u>6</u>	<u>709</u>	
P 4 <u>15</u>	<u>37</u>	<u>9</u>	<u>1142</u>	<u>15</u>	<u>37</u>	<u>9</u>	<u>844</u>	
P 5 <u>20</u>	<u>36</u>	<u>12</u>	<u>1247</u>	<u>20</u>	<u>37</u>	<u>12</u>	<u>926</u>	
P 6 <u>25</u>	<u>35</u>	<u>15</u>	<u>1317</u>	<u>25</u>	<u>35</u>	<u>15</u>	<u>968</u>	
P 7 <u>30</u>	<u>35</u>	<u>18</u>	<u>1368</u>	<u>30</u>	<u>33</u>	<u>18</u>	<u>1039</u>	
P 8		<u>21</u>	<u>1410</u>	<u>35</u>	<u>30</u>	<u>21</u>	<u>1083</u>	
P 9		<u>24</u>	<u>1446</u>	<u>40</u>	<u>25</u>	<u>24</u>	<u>1118</u>	
P10		<u>27</u>	<u>1476</u>	<u>45</u>	<u>25</u>	<u>27</u>	<u>1154</u>	
P11		<u>30</u>	<u>1504</u>	<u>50</u>	<u>25</u>	<u>30</u>	<u>1179</u>	
P12		<u>33</u>	<u>1529</u>	<u>55</u>	<u>25</u>	<u>33</u>	<u>1201</u>	
P13				<u>60</u>	<u>26</u>	<u>36</u>	<u>1225</u>	
P14						<u>39</u>	<u>1249</u>	
P15						<u>42</u>	<u>1267</u>	
P16						<u>45</u>	<u>1289</u>	
P17						<u>48</u>	<u>1307</u>	
P18						<u>51</u>	<u>1323</u>	
P19						<u>54</u>	<u>1338</u>	
P20						<u>57</u>	<u>1352</u>	
						<u>60</u>	<u>1366</u>	

Phone 316 262-5861  
316 838-0601



P. O. Box 1599  
WICHITA, KANSAS 67201

### GAS FLOW REPORT

Date **10-31-75** Ticket **23639** Company **Molz Oil Co.**  
Well Name and No. **Blond-Goldman #1** Dst No. **1** Interval Tested **4750'-4780'**  
County **Barber** State **Kansas** Sec. **5** Twp. **35S** Rg. **11W**

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
<b>PRE FLOW</b>						
9:10AM	10min.	10"ofwater	1½"choke			220,000 C.F.P.D.
9:20AM	20 min.	5"ofwater	1½"choke			156,000 C.F.P.D.
9:30AM	30 min.	3½"ofwater	1½"choke			128,000 C.F.P.D.
Tool opened on pre-flow period at 9:00 A.M. Gas to surface in 4 minutes.						

<b>SECOND FLOW</b>						
10:10AM	10 min.	13 PSIG	½"choke			134,000 C.F.P.D.
10:20AM	20 min.	14PSIG	½"choke			141,000C.F.P.D.
10:30AM	30 min.	11 PSIG	½ choke			121,000 C.F.P.D.
10:40AM	40 min.	10 PSIG	½choke			116,000 C. F.P.D.
10:50AM	50 min.	9 PSIG	½ choke			108,000 C.F.P.D.
11:00AM	60 min.	8 PSIG	½ choke			101,000 C.F.P.D.
Tool opened on second flow period at 10:00A.M. All measurements were taken with a 2" merla orifice well tester.						

### GAS BOTTLE

Serial No. \_\_\_\_\_ Date Bottle Filled \_\_\_\_\_ Date to be Invoiced **10-31-75**

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

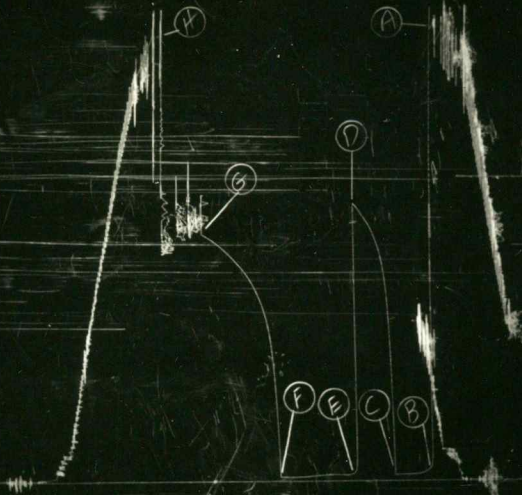
All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME **Molz Oil Company**

Authorized by **Doug Mc Ginnes**

TAT # 23639

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Home Office: Wichita, Kansas 67201  
P. O. Box 1599 (316) 838-0601

Company Molz Oil Co. Lease & Well No. Blond-Goldman #1  
Elevation 1376 Derrick Floor Formation Mississippi Effective Pay - Ft. Ticket No. 23640  
Date 11-1-75 Sec. 5 Twp. 35S Range 11W County Barber State Kansas  
Test Approved by Doug McGinness Western Representative Darrell Zigler

Formation Test No. 2 O.K.  Misrun  Interval Tested From 4780' to 4800' Total Depth 4800'  
Size Main Hole 77/8 Rat Hole  Conv.  B.T.  Damaged  Yes  No Conv.  B.T.  Damaged  - Yes  No  
Top Packer Depth 4775 Ft. Size 63/4 Bottom Packer Depth 4780 Ft. Size 63/4  
Straddle  Conv.  B.T.  Damaged  - Yes  - No Packer Depth - Ft. Size -  
Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 20 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4792 Ft. Clock No. 6892 Depth 4795 Ft. Clock No. 6897  
Top Make Kuster Cap. 4150 No. 969  Inside  Outside Bottom Make Kuster Cap. 4150 No. 2604  Inside  Outside  
Below Straddle: Depth - Rec. No. - Clock No. -  Inside  Outside Depth - Ft. Rec. No. - Clock No. -  Inside  Outside

Time Set Packer 12:40 A M  
Tool Open I.F.P. From 12:45A M. to 1:15 A M. - Hr. 30 Min. From (B) 102 P.S.I. To (C) 90 P.S.I.  
Tool Closed I.C.I.P. From 1:15A M. to 1:45A M. - Hr. 30 Min (D) 1545 P.S.I.  
Tool Open F.F.P. From 1:45 A M. to 2:45A M. 1 Hr. - Min. From (E) 94 P.S.I. To (F) 149 P.S.I.  
Tool Closed F.C.I.P. From 2:45A M. to 3:45A M. 1 Hr. - Min. (G) 1731 P.S.I.  
Initial Hydrostatic Pressure (A) 2565 P.S.I. Final Hydrostatic Pressure (H) 2510 P.S.I. Maximum Temp. -

INFORMATION

BLOW Good blow, increasing during initial flow period.

Did Well Flow  Yes  No Recovery Total Ft. 75' oil and gas cut mud. 120' very heavy oil and gas cut mud  
180' mud cut oil

Reversed Out  Yes  No Mud Type Impermex Viscosity 54 Weight 9.5 Water Loss 8.0 cc. Chlorides 36,000 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. pin Safety Joint  Jars: Size 4 1/2 In. Make WTC Ser. No. 4802

Dual Packer  Did Packers Hold?  Did Tool Plug?  no Where? -

DRILLING CONTRACTOR Sweetman Drlg. Inc. Length Drill Pipe 4471 Ft. I.D. Drill Pipe 2.8 In. Tool Joint Size 4 1/2 FH In.

Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 281 Ft. I.D. Drill Collars 2.7 In.

Tool Joint Size 4 1/2-90 In. Length D.S.T. Tool 48 Ft.

Remarks:



**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 11-1-75 Recorder No. 969 Capacity 4150 Test Ticket No. 23640  
 Location 4792 Ft.  
 Clock No. 6892 Elevation 1376 Derrick Floor Well Temperature - °F

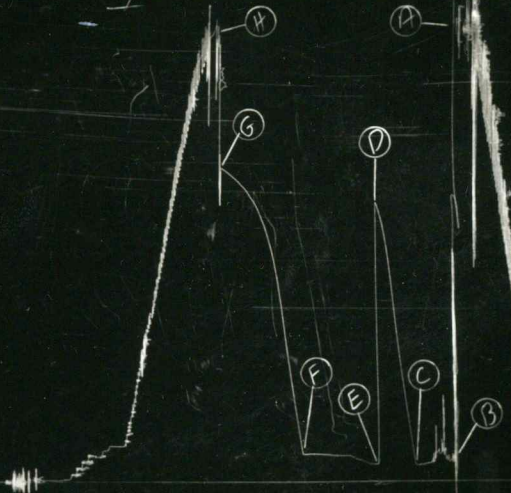
Point	Pressure		Time Given	Time Computed
A. Initial Hydrostatic Mud	<u>2565</u> P.S.I.	Open Tool	<u>12:40</u> A	
B. First Initial Flow Pressure	<u>102</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C. First Final Flow Pressure	<u>90</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D. Initial Closed-in Pressure	<u>1545</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E. Second Initial Flow Pressure	<u>94</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
F. Second Final Flow Pressure	<u>149</u> P.S.I.			
G. Final Closed-in Pressure	<u>1731</u> P.S.I.			
H. Final Hydrostatic Mud	<u>2510</u> P.S.I.			

**PRESSURE BREAKDOWN**

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>21</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>00</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>102</u>	<u>0</u>	<u>90</u>	<u>0</u>	<u>94</u>	<u>0</u>	<u>149</u>
P 2 <u>5</u>	<u>104</u>	<u>3</u>	<u>215</u>	<u>5</u>	<u>94</u>	<u>3</u>	<u>270</u>
P 3 <u>10</u>	<u>plugging action 154</u>	<u>6</u>	<u>354</u>	<u>10</u>	<u>109</u>	<u>6</u>	<u>424</u>
P 4 <u>15</u>	<u>100</u>	<u>9</u>	<u>514</u>	<u>15</u>	<u>118</u>	<u>12</u>	<u>488</u>
P 5 <u>20</u>	<u>90</u>	<u>12</u>	<u>678</u>	<u>20</u>	<u>133</u>	<u>15</u>	<u>758</u>
P 6 <u>25</u>	<u>90</u>	<u>15</u>	<u>854</u>	<u>25</u>	<u>141</u>	<u>18</u>	<u>924</u>
P 7 <u>30</u>		<u>18</u>	<u>1057</u>	<u>30</u>	<u>141</u>	<u>21</u>	<u>1088</u>
P 8		<u>21</u>	<u>1225</u>	<u>35</u>	<u>143</u>	<u>24</u>	<u>1210</u>
P 9		<u>24</u>	<u>1370</u>	<u>40</u>	<u>147</u>	<u>27</u>	<u>1306</u>
P10		<u>27</u>	<u>1471</u>	<u>45</u>	<u>149</u>	<u>30</u>	<u>1382</u>
P11		<u>30</u>	<u>1545</u>	<u>50</u>	<u>150</u>	<u>33</u>	<u>1443</u>
P12				<u>55</u>	<u>149</u>	<u>36</u>	<u>1498</u>
P13				<u>60</u>	<u>149</u>	<u>39</u>	<u>1543</u>
P14						<u>42</u>	<u>1574</u>
P15						<u>45</u>	<u>1607</u>
P16						<u>48</u>	<u>1628</u>
P17						<u>51</u>	<u>1649</u>
P18						<u>54</u>	<u>1670</u>
P19						<u>57</u>	<u>1688</u>
P20						<u>60</u>	<u>1707</u>
						<u>63</u>	<u>1722</u>
							<u>1731</u>

TAT # 23640

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Home Office: Wichita, Kansas 67201  
P. O. Box 1599 (316) 838-0601

Company **Molz Oil Co.** Lease & Well No. **Blond-Goldman #1**  
Elevation **1376 Derrick Floor** Formation **Misener** Effective Pay **-** Ft. Ticket No. **23641**  
Date **11-2-75** Sec. **5** Twp. **35S** Range **11W** County **Barber** State **Kansas**  
Test Approved by **Doug. W. Ginness** Western Representative **Darrell Zigler**

Formation Test No. **3** O.K.  Misrun  Interval Tested From **5056'** to **5090'** Total Depth **5090'**  
Size Main Hole **77/8** Rat Hole  Conv.  B.T.  Damaged  Yes  No Conv.  B.T.  Damaged  Yes  No  
Top Packer Depth **5051** Ft. Size **63/4** Bottom Packer Depth **5056** Ft. Size **63/4**  
Straddle  Conv.  B.T.  Damaged  Yes  No Packer Depth **-** Ft. Size **-**  
Tool Size **5 1/2 OD** Tool Joint Size **4 1/2 FH** Anchor Length **34** Ft. Size **5 1/2 OD** Surface Choke Size **3/4** In. Bottom Choke Size **3/4** In.

RECORDERS Depth **5082** Ft. Clock No. **6892** Depth **5085** Ft. Clock No. **6897**  
Top Make **Kuster** Cap. **4100** No. **969** Inside Outside Bottom Make **Kuster** Cap. **4150** No. **2604** Inside Outside  
Below Straddle: Depth **-** Rec. No. **-** Clock No. **-** Inside Outside Depth **-** Ft. Rec. No. **-** Clock No. **-** Inside Outside

Time Set Packer **9:55P** M  
Tool Open I.F.P. From **10:00P** M. to **10:30P** M. - Hr. **30** Min. From (B) **63** P.S.I. To (C) **40** P.S.I.  
Tool Closed I.C.I.P. From **10:30P** M. to **11:00P** M. - Hr. **30** Min (D) **59** P.S.I.  
Tool Open F.F.P. From **11:00P** M. to **11:55P** M. - Hr. **55** Min. From (E) **49** P.S.I. To (F) **39** P.S.I.  
Tool Closed F.C.I.P. From **11:55P** M. to **12:25A** M. - Hr. **30** Min. (G) **53** P.S.I.  
Initial Hydrostatic Pressure (A) **2708** P.S.I. Final Hydrostatic Pressure (H) **2666** P.S.I. Maximum Temp. **132**

**INFORMATION**

BLOW **Weak 1/2" increasing to fair 5" on initial flow period, Died after 55 minutes on final flow period.**

Did Well Flow  Yes  No Recovery Total Ft. **30'mud**

Reversed Out  Yes  No Mud Type **impernex** Viscosity **61** Weight **9.4** Water Loss **4.8** cc. Chlorides **27,000 P.P.H.**

EXTRA EQUIPMENT: Type Circ. Sub. **pin** Safety Joint **yes** Jars: Size **4 1/2** In. Make **WTC** Ser. No. **402**

Dual Packer **yes** Did Packers Hold? **yes** Did Tool Plug? **no** Where? **-**

DRILLING CONTRACTOR **Sweetman Drilling Inc.** Length Drill Pipe? **4747** Ft. I.D. Drill Pipe **3.8** In. Tool Joint Size **4 1/2 FH** In.

Length Weight Pipe **-** Ft. I.D. Weight Pipe **-** In. Tool Joint Size **-** In. Length Drill Collars **281** Ft. I.D. Drill Collars **2.7** In.

Tool Joint Size **4 1/2 H-90** In. Length D.S.T. Tool **62** Ft.

Remarks:

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 11-2-75 Recorder No. 969 Capacity 4150 Test Ticket No. 23641  
 Clock No. 6892 Elevation 1376 Drrick Floor Location 5082 Ft. Well Temperature 132 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2708</u> P.S.I.	Open Tool	<u>9:55 P</u> M	
B First Initial Flow Pressure	<u>63</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>40</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>59</u> P.S.I.	Second Flow Pressure	<u>55</u> Mins.	<u>55</u> Mins.
E Second Initial Flow Pressure	<u>49</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>39</u> P.S.I.			
G Final Closed-in Pressure	<u>53</u> P.S.I.			
H Final Hydrostatic Mud	<u>2666</u> P.S.I.			

**PRESSURE BREAKDOWN**

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
	final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>63</u>	<u>0</u>	<u>40</u>	<u>0</u>	<u>49</u>	<u>0</u>	<u>39</u>	
P 2 <u>5</u>	<u>49</u>	<u>3</u>	<u>43</u>	<u>5</u>	<u>45</u>	<u>3</u>	<u>39</u>	
P 3 <u>10</u>	<u>45</u>	<u>6</u>	<u>47</u>	<u>10</u>	<u>43</u>	<u>6</u>	<u>39</u>	
P 4 <u>15</u>	<u>43</u>	<u>9</u>	<u>49</u>	<u>15</u>	<u>41</u>	<u>9</u>	<u>40</u>	
P 5 <u>20</u>	<u>42</u>	<u>12</u>	<u>50</u>	<u>20</u>	<u>43</u>	<u>12</u>	<u>41</u>	
P 6 <u>25</u>	<u>41</u>	<u>15</u>	<u>51</u>	<u>25</u>	<u>44</u>	<u>15</u>	<u>45</u>	
P 7 <u>30</u>	<u>40</u>	<u>18</u>	<u>53</u>	<u>30</u>	<u>45</u>	<u>18</u>	<u>47</u>	
P 8		<u>21</u>	<u>54</u>	<u>35</u>	<u>45</u>	<u>21</u>	<u>48</u>	
P 9		<u>24</u>	<u>55</u>	<u>40</u>	<u>45</u>	<u>24</u>	<u>51</u>	
P10		<u>27</u>	<u>57</u>	<u>45</u>	<u>43</u>	<u>27</u>	<u>52</u>	
P11		<u>30</u>	<u>59</u>	<u>50</u>	<u>41</u>	<u>30</u>	<u>53</u>	
P12				<u>55</u>	<u>39</u>			
P13								
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