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Geological Completion Report
McGinness Oil Company of Kansas, Inc.
#1 Ingram Trust
N/2 S/2 NW 2-35S-12W
Barber County, Kansas

Commence: 8/1/02
Completed: 8/10/02
8 5/8" @ 868'/350 sx

All tops and zones of porosity with staining were measured from rotary bushing 1418 KB. Baroid Gas Detector was furnished by Dombar Mud in service by 1900' to RTD.

Formation Name	Current Well Top	Subsea Datum
Kanwaka Shale	3527	-2108
Elgin Sand	3645	-2226
Heebner	3820	-2401
Kansas City	4351	-2932
Swope	4522	-3103
Base Kansas City	4591	-3172
Pawnee	4685	-3266
Cherokee	4732	-3313
Cherokee sand	4761	-3342
Mississippi	4775	-3356
Kinderhook	5041	-3622
Chattanooga	5112	-3693
Misener	5139	-3720
RTD	5148	-3729

DRILL STEM TEST RESULTS

DST	Date	Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Int.
1	8/5/2002	Elgin Sand	3585	3655	138	191	117-12	106-138	30-30-15-15
1st Open:	Strong blow, built to 8", slowly died off to		2nd Open:	no blow, wait 15 mins, flush tool, no blow BHT 89 IHP 1773		Recovery:	183' drilling mud		
2	8/8/2002	Mississippi	4755	4820	141	273	23-29	26-35	30-45-90-90
1st Open:	Good blow IHP 2371, FHP 2333, 140-273 BHP		2nd Open:			Recovery:	541' GIP, 45' VSOCGM		
3	8/10/2002	Misner Sand	5134	5148	1993	1982	76-121	134-264	30-45-90-90
1st Open:	Fair blow, bob in 2.5 mins, bled down in 3 mins, no blow back		2nd Open:	Weak blow, built to bob in 4.5 mins, bled down IHP 2515, FHP 2449, BHT 137		Recovery:	310' SO&GCMW, 183' SMCW, 3793' GIP		

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The Elgin Sand was encountered with rare gas bubble in wet sample in a thin lense with a gas 'kick' on the detector unit. This zone was covered by DST #1 and merits no further testing.

The Pawnee Limestone was encountered chalky and void of any porosity. The Mississippi was also encountered chalky and condemned by DST #2. The Misener Sand was encountered 1 foot higher than Robinson #2-A Frieden, however, the non-favorable result of DST #3 indicated the zone to be of limited value. Since there were no commercial shows of oil and/or gas the well was ordered plugged and abandoned.

Respectfully Submitted,



Douglas H. McGinness
Petroleum Geologist



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McGinness Oil Co., of Ks. Inc.

Ingram Trust #1

150 N. Main suite 1026
Wichita, Ks. 67202

Sec. 2-35S-12W

Job Ticket: 15742

DST #: 2

ATTN: Doug McGinness

Test Start: 2002.08.08 @ 07:53:27

GENERAL INFORMATION:

Formation: Mississippian

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:42:27

Time Test Ended: 17:12:27

Interval: 4755.00 ft (KB) To 4820.00 ft (KB) (TVD)

Total Depth: 4820.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Darren L. Amerine

Unit No: 19

Reference Elevations: 1418.00 ft (KB)

1407.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 3302

Press@RunDepth: 35.37 psig @ ft (KB)

Start Date: 2002.08.08

End Date: 2002.08.08

Capacity: 7000.00 psig

Last Calib.: 2002.08.08

Start Time: 07:53:27

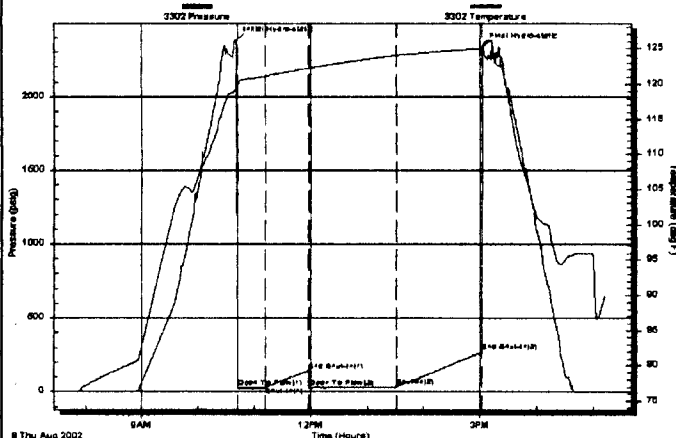
End Time: 17:12:27

Time On Btm: 2002.08.08 @ 10:40:42

Time Off Btm: 2002.08.08 @ 15:02:57

TEST COMMENT: IF: Fair blow built to 11" in H₂O bucket in 30 mins.
IS: Bled down for 4 mins. no blow back.
FF: Fair blow built to 10" in H₂O bucket in 90 mins.
FS: Bled down for 3 mins. no blow back.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2371.25	119.31	Initial Hydro-static
2	23.84	119.69	Open To Flow (1)
31	29.44	121.11	Shut-In (1)
77	140.88	122.22	End Shut-In (1)
78	26.90	122.27	Open To Flow (2)
171	35.37	124.02	Shut-In (2)
262	273.14	124.98	End Shut-In (2)
263	2333.00	125.29	Final Hydro-static

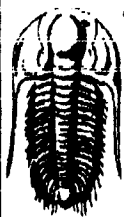
Recovery

Length (ft)	Description	Volume (bbl)
541.00	01 - Gas	5.92
45.00	VSOCGM	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRIBOLITE
TESTING, INC.**

DRILL STEM TEST REPORT

McGinness Oil Co. of Ks. Inc.

Ingram Trust #1

150 N. Main suite 1026
Wichita, Ks. 67202

Sec. 2-35S-12W

Job Ticket: 15743

DST#: 3

ATTN: Doug McGinness

Test Start: 2002.08.10 @ 00:55:33

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GENERAL INFORMATION:

Formation: Misner sd.

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:40:18

Time Test Ended: 11:06:33

Interval: 5134.00 ft (KB) To 5148.00 ft (KB) (TVD)

Total Depth: 5148.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Darren L. Amerine

Unit No: 19

Reference Elevations: 1418.00 ft (KB)

1407.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 3302

Press@RunDepth: 263.62 psig @ ft (KB)

Start Date: 2002.08.10

End Date:

2002.08.10

Start Time: 00:55:33

End Time:

11:06:33

Capacity: 7000.00 psig

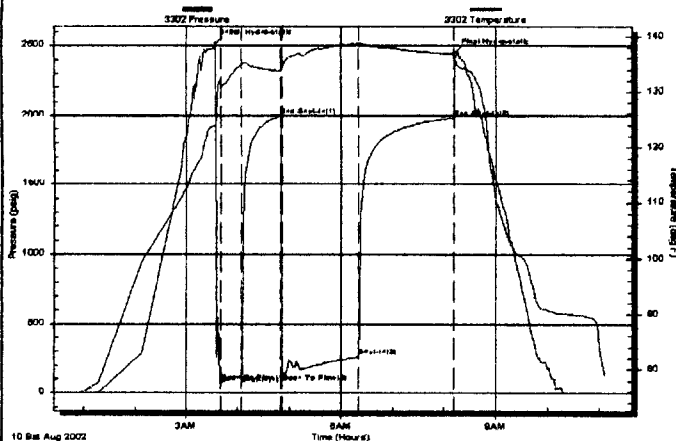
Last Calib.: 2002.08.10

Time On Btm: 2002.08.10 @ 03:34:18

Time Off Btm: 2002.08.10 @ 08:12:03

TEST COMMENT: IF: Fair blow b.o.b in 2-1/2 mins. slid tool 14'
 IS: Bled down n for 3 mins. no blow back.
 FF: Weak blow built to b.o.b in 4-1/2 mins.
 FS: Bled down n for 5 mins. no blow back.

Pressure vs Time



10 Sep Aug 2002

Time (Hours)

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2515.32	124.25	Initial Hydro-static
6	76.35	131.16	Open To Flow (1)
30	121.21	134.88	Shut-In(1)
76	1993.36	133.80	End Shut-In(1)
78	133.83	134.21	Open To Flow (2)
166	263.62	138.67	Shut-In(2)
277	1981.80	136.77	End Shut-In(2)
278	2449.24	136.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3793.00	01 - Gas	51.53
319.00	SO&GCMV	4.47
183.00	SMCW	2.57

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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