

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

2-35-12W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6006 EXPIRATION DATE 6/30/83

OPERATOR Molz Oil Company API NO. 15-007-21,511

ADDRESS Rt. 2, Box 54 COUNTY Barber  
Kiowa, KS 67070 FIELD Stranathan

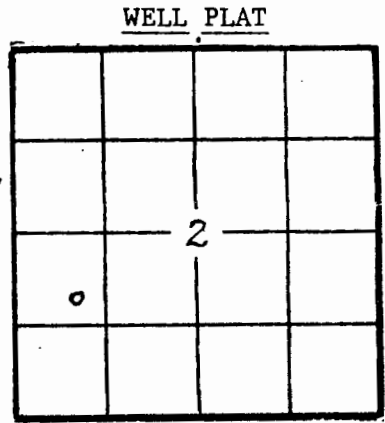
\*\* CONTACT PERSON Jim Molz PROD. FORMATION Mississippi  
PHONE (316) 296-4558

PURCHASER Koch Oil Company- Wichita, LEASE Molz

ADDRESS Panhandle Eastern Pipe Line. WELL NO. 7  
Kansas City, MO. WELL LOCATION SE-NW-SW

DRILLING Sweetman Drilling, Inc. 1525 Ft. from South Line and  
CONTRACTOR ADDRESS One Main Place, Suite 410 945 Ft. from West Line of  
Wichita, Kansas 67202 the SW (Qtr.) SEC 2 TWP 35 RGE 12W.

PLUGGING CONTRACTOR ADDRESS State Geological Survey  
WICHITA BRANCH



(Office Use Only)  
KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 5250 PBDT 5252 4950'

SPUD DATE 12/6/82 DATE COMPLETED 1/8/83

ELEV: GR 1432 DF 1439 KB 1442

DRILLED WITH (CABLE) (ROTARY) (AIR). TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-9771

Amount of surface pipe set and cemented 338' DV Tool Used? No-Cement.Circ.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas. Shut-in Gas. Drv. Disposal

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 Gal. 15% acid and 40 Bbl.s Sealer	4822-4834
6000 # 10/20 Sand & 10000# 8/12 Sand 1509 Bbls.	
Gelled Salt Water	

Date of first production 1-12--83 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity

Estimated Production -I.P. Oil 10 bbls. Gas 100 MCF Water % 100 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) sold- Panhandle Eastern Pipe Line.

Perforations 4822-4834'

OPERATOR Molz Oil Co.

LEASE Molz

SEC. 2 TWP. 35 RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OF OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red and green shales and sandstones	0	1230	Anhydrite	1230
Anhydrite	1230	1942		
Lime and shale	1942	2812		
Shale & siltstone	2812	2870		
Shale & lime	2870	3660		
Shale dark, sandstone, mica., dirty	3660	3850	Elgin Zone	3660
Shale, carbonaceous	3850	3852	Heebner shale	3850
Lime & shale	3852	4158		
Sandstone fine grained mica calc	4158	4392		
Lime & shale	4392	4624	Kansas City	4392
Shale & lime	4624	4730		
Lime, sho gas	4730	4744		
Lime & shale	4744	4770		
Shale, blk. & lime	4770	4800	Cherokee sh.	4770
Sandstone, siltstone sho oil	4800	4808		
Shale, trace disc. chert	4808	4819		
Chert fresh to weathered sho oil	4819	4840	Miss. Chert	4819
Lime, dirty, some cherty	4840	5080		
Shale	5080	5154		
Shale, carbonaceous	5154	5176	Chattanooga	5154
Sandstone fine grained fri	5176	5178	Misener	5176
Shaley lime, spty show oil	5179	5232	Maquoketa	5179
Lime, white chalky no show	5232	5250TD	Viola	5232
DST#1 4718-40 Rec. 900' GIP, 45' GCM FSIP 1113#/90"				
DST#2 5170-79 Rec. 2' Mud FCIP 24#/30"				
Great Guns ran open hole logs				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4"		338'	Common	275	2% GEL 3% CC
Production	7 7/8"	4 1/2"	10.5#	5248	Common	190	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4822-4834
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4880	none			