	state Geolo	ogical Sur	Pay	*	KA	NSAS		($\widehat{}$	3 -	5	3-1	Lu	
1	WELL COMPLETED	HONANGPORT	Γ AND)				•		3	г. <u>3</u> 5	5 _{R.} 12	E W	
	•										Loc. W2 SW NW			
기	API No. 15 — 007 — 20,820 County Number								c,	County Barber				
	McGinness Oil Co.									,		0 Acres		
	920 Woodrow Wichita , Kansas 67203										-			
t	Well No. Lease Name									- N		60		
ŀ	#B-1 Lohmann Footage Location									**	\prod	$\bigcirc \square$	_	
L	660 feet from (bt) (S) line 400 feet from (X) (W) line													
	Principal Contractor Union Dril	lling Co. In	nc.	Geolo	-	s H. McGi	nne	ss		16		160	-	
	Spud Date 10-26-79	Date Completed		Total	Depth 375	P.B.T.D				Lo	cete 1	well correctly	_	
)	Directional Deviation				nd/or Gas Purc	haser			\dashv	ev.: Gr		110,6		
				La	wson Purc	chasing	Kio	wa, Ks	DI			_ кв <u>1446</u>		
					CASING	RECORD								
	Report of oll strings set — surfoce, intermediate, production, etc.													
	Purpose of string	Size hole drilled	Size casi (in O.	ing set .D.)	Weight lbs/ft.	Setting depth		Type ceme	ent	Sacks		Type and podditive	ercent es	
	Surface	$12\frac{1}{2}$	8 5	5/8•	28	n 307	!	commor	ı	250		2% gel	3‰acl	
ľ	Production	7 7/#提	42	L	101/2	4874		commo	on	15	50	2% gel	3‰acl	
,								·						
		LINER RECOI	RD	·	N-1.11			F	PERFORAT	TION REG	CORD)		
ľ	Top, ft. Bottom, ft. Sc		acks ce	ment		Shots per ft. 4/ft			Size & type dp's 3 1/		Depth interval 8 4824–30			
Ì		TUBING RECO	ORD											
ì	Sixe 2 3/8"	Setting depth 4788 hung		ocker s										
		A	CID, F	RACTU	JRE, SHOT,	CEMENT SQ	VEEZ	E RECO	RD					
		Amou	ınt and ki	ind of r	material used						Dept	h interval treat	ed	
	500 GA (15%) demud & Foam Frac (#21,000SD 20-40 mesh - 574,								574,300	SCF(1	N ₂)	4824-3	30	
Ī														
ŀ														
ł					1417141 00	ADUCTION		-						
-	Date of first production	 .	Pro	oducina	INITIAL PR		as lift	t, etc.)						
	Producing method (flowing, pumping, gas lift, etc.) pumping pumping													
	RATE OF PRODUCTION PER 24 HOURS	oil 75		БЫ	Gas s.		MCF	Water 5		bbls.	Gas-c	oil ratio	CFPB	
ᆥ	Disposition of gas (venter	d, used on lease or s	sold)			***************************************		Producin	g interval (CIFB	
					·									

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Jperator McGinness Oil (DESIGNATE TYPE OF COMP.: OIL, GAS, DRY, HQLE, SWDW, ETC.: Oil						
Well No. B-1	Leose Nome Lohmann			012			
s 3 T 35 ^S R 12W W							
Show all important zones of p	WELL LOG perosity and contents thereof; cored intercushion used, time tool open, flowing and			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
\ 	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
				Kansas City B/KC Cherokee " Sand Mississippi Total Depth	4375 (-2929) 4622 (-3196) 4757 (-3311) 4784 (-3338) 4805 (-3359) 4875 (-3429)		
DST #1 4780-98 50 0il 3 #126-63-	Specked Mud, 30' SOCM,						
	30-30-120-90 TSTM, 300° HO&GOM, -137-#1731.						
Date Received	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	0 10 0 1			
Sate Received			Oil Compan 25-80	Signature	inneso		