

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255

Name: McGinness Oil Company

Address 1026 Union Center Bldg.

City/State/Zip Wichita, KS 67202

Purchaser: Enron

Operator Contact Person: Douglas H. McGinness

Phone (316) 267-6065

Contractor: Name: Hardtner Well Service

License: \_\_\_\_\_

Wellsite Geologist: Douglas H. McGinness

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOH ☐ Rep. Abd.

☐ Gas ☐ ENHR ☐ SIOH

☐ Dry ☐ Other (Core, SW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: McGinness Oil Company

Well Name: Lohmann B-3

Comp. Date 11-20-80 Old Total Depth 4822

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back 4822 PBDT

☐ Commingled Docket No. \_\_\_\_\_

☐ Dual Completion Docket No. \_\_\_\_\_

☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_

3-19-80 08-27-80 6-13-92 JUL 16 1992  
Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION

WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

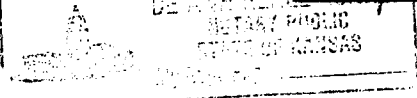
Signature Douglas H. McGinness

Title President Date 7-9-92

Subscribed and sworn to before me this 9th day of July, 19 92.

Notary Public Debra Renee Kunkel

Date Commission Expires April 8, 1993



API NO. 15- 007-20,973 0001

County Barber

NW SE NW Sec. 3 Twp. 35S Rge. 12 NE W

3630 Feet from S (circle one) Line of Section

3630 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Lohmann Well # B-3

Field Name Hardtner Field

Producing Formation Cherokee Sand & Mississippi

Elevation: Ground 1413 KB 1418

Total Depth 4860 PBDT 4822

Amount of Surface Pipe Set and Cemented at 340 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan 5-17-83  
(Data must be collected from the Reserve Pit) N/A

None used

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dehydrating method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter 6 Sec. \_\_\_\_\_ Twp. 35S Rng. 12 E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Geologist Report Received

Distribution  
☒ KCC ☐ SVD/Rep ☐ NGPA  
☒ KES ☐ Plug ☐ Other IS  
(Specify)

Operator Name **McGinness Oil Company**Lease Name **Lohmann**Well # **B-3**Sec. **3** Twp. **35S** Rge. **12**☐ EastCounty **Barber**☒ West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run  
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Submitted with original completion

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Cherokee Sand 4758 - 3340  
Mississippian 4780 - 3362  
Total Depth 4822 - 3404

**CASING RECORD**☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8-5/8	340			250 sx		
Production	4-1/2	4858			125 sx		

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4793 - 4803 (Mississippian)	702,00 CFN2G #27,200 of sand	
	4760 - 4768 (Cherokee)	10,000 gals gel, 11500 #20/40 mesh	nd

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
		2-3/8	4800					
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		25		10				22

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled  
☐ Other (Specify) \_\_\_\_\_