

AFFIDAVIT OF COMPLETION FORM

Ind
State Geological Survey
3-35-82
WICHITA BRANCH P1

SEP

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR McGinness Oil Company

API NO. 15-007-21,402

ADDRESS 1026 Union Center

COUNTY Barber

Wichita, Kansas 67202

FIELD Hardtner Ext.

**CONTACT PERSON Douglas H. McGinness

PROD. FORMATION Mississippi

PHONE 267-6065

LEASE Lohmann

PURCHASER Koch Oil Company

WELL NO. "B" No. 8

ADDRESS P.O. Box 2256

WELL LOCATION NW SE NE

Wichita, KS 67201

990 Ft. from East Line and

DRILLING Graves Drilling Co., Inc.

840 Ft. from South Line of

CONTRACTOR

the NE/4 SEC. 3 TWP. 35S RGE. 12W

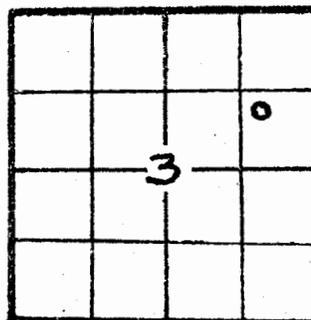
ADDRESS 910 Union Center

Wichita, Kansas 67202

PLUGGING NA

CONTRACTOR

ADDRESS



WELL PLAT

KCC _____
KGS _____
MISC

(Office Use)

TOTAL DEPTH 4875' PBD 4865'

SPUD DATE 3-8-82 DATE COMPLETED 3-15-82

ELEV: GR 1398' DF 1406' KB 1409'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATK~~) TOOLS

(New) / (Used) casing.

CASING RECORD

4 1/2" 8-5/8"

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	354'	common	275 sx	2% Gel, 3% CC
Long String	7-7/8"	4-1/2"	10.5#	4873'	common	125 sx	10 Sx. salt & 10 Barrel salt pre-flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4798-4804
TUBING RECORD			2		4776-4784
Size	Setting depth	Pecker set at	2		4759-4762
2 3/8"	4750'				

Name of lowest fresh water producing stratum Neogene Depth 110'

Estimated height of cement behind Surface Pipe to surface _____.

DV USED? No

WELL LOG

3-35-12w

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Red bed	0	1010		
Shale	1010	1709		
Shale & lime	1709	3228		
Lime & shale	3228	3436		
Shale & lime	3436	4290		
Lime & shale	4290	4582		
Shale & lime	4582	4701		
Lime & shale	4701	4822		
Shale & lime	4822	4875		
Rotary Total Depth		4875		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 250 gal 15% MCA & 1,000 gal 7 1/2% MCA	
LT Versa Frac with 54,000 gal & 12,000# 20-40 Sand & 28,000 10-20 Sand	

Date of first production 4-14-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 24 BOPD	Gas To Small to MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Measure	Perforations 4759-4804	

**The person who can be reached by phone regarding any questions concerning STATE CORPORATION COMMISSION information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
APR 10 1982

CONSERVATION DIVISION
Wichita, Kansas

DEPOSES THAT HE IS President (~~FOR~~) (OF) McGinness Oil Company

OPERATOR OF THE Lohmann "B" LEASE, AND IS DULY AUTHORIZED TO MAKE