

ANSAS

4-35-12W

WELL COMPLETION REPORT AND
DRILLER'S LOG

"CORRECTED REPORT"

S. 4 T. 35S R. 12 ~~XXX~~ W

Loc. C/SE/NE

API No. 15 — 007 — 20997
County Number

Operator

Gulf Oil Corporation

Address

P.O. Box 12116, Oklahoma City, Oklahoma 73157

Well No.

3-4

Lease Name

School Trust

Footage Location

660 feet from ~~XXX~~(S) line 660 feet from (E) ~~XXX~~ line NE/4

Principal Contractor

Rains & Williamson

Geologist

Ray Roberts

Spud Date

10-12-80

Date Completed

3-19-81

Total Depth

4949'

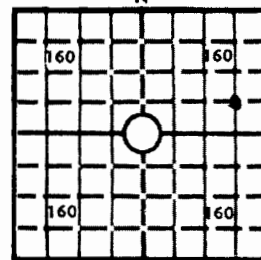
P.B.T.D.

4902'

Directional Deviation

Oil and/or Gas Purchaser

County Barber

640 Acres
N

Locate well correctly

Elev.: Gr. 1427'

DF ----- KB -----

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$ "	8 5/8"	24#	436'	H	125	16% gel, 3% salt, 2% CaCl ₂
					H	100	2% CaCl ₂
Production	7 7/8"	5 $\frac{1}{2}$ "	14#	4946'	50:50:2 Pozmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	4	4"	4813-4823
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	4760'	-----			


ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% DeMud Acid	4813-4823
14000 gal 1.5% Acid Aqua Frac, 9500# 20/40 sd & 4000# 10/20 sd,	
130 bbls 2% KCL water	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
3-19-81	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	101 bbls.	22 MCF	86 bbls.	217.82 CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)			
Sold	4813-4823			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

operator Gulf Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil																																														
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WELL LOG <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																																														
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">NAME</th> <th style="width: 20%;">DEPTH</th> <th style="width: 20%;"></th> </tr> </thead> <tbody> <tr><td>Chase</td><td>1946</td><td>-511</td></tr> <tr><td>Council Grove</td><td>2319</td><td>-884</td></tr> <tr><td>Admire</td><td>2736</td><td>-1301</td></tr> <tr><td>Tecumseh Shale</td><td>3634</td><td>-2199</td></tr> <tr><td>Heebner Shale</td><td>3828</td><td>-2393</td></tr> <tr><td>Lansing-KC</td><td>4134</td><td>-2699</td></tr> <tr><td>Stark Shale</td><td>4524</td><td>-3089</td></tr> <tr><td>Marmaton</td><td>4594</td><td>-3159</td></tr> <tr><td>Cherokee Shale</td><td>4740</td><td>-3305</td></tr> <tr><td>Cherokee Sand</td><td>4768</td><td>-3323</td></tr> <tr><td>Miss Chat</td><td>4811</td><td>-3375</td></tr> <tr><td>LTD (Miss)</td><td>4943</td><td>-3508</td></tr> <tr><td>RTD</td><td>4950</td><td>-3515</td></tr> <tr><td></td><td>4902</td><td></td></tr> </tbody> </table>	NAME	DEPTH		Chase	1946	-511	Council Grove	2319	-884	Admire	2736	-1301	Tecumseh Shale	3634	-2199	Heebner Shale	3828	-2393	Lansing-KC	4134	-2699	Stark Shale	4524	-3089	Marmaton	4594	-3159	Cherokee Shale	4740	-3305	Cherokee Sand	4768	-3323	Miss Chat	4811	-3375	LTD (Miss)	4943	-3508	RTD	4950	-3515		4902	
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Date Received	<div style="border-bottom: 1px solid black; padding-bottom: 5px; text-align: center;">  Signature </div> <div style="border-bottom: 1px solid black; padding-bottom: 5px; text-align: center;"> Dorretta Moore---Drilling Clerk Title </div> <div style="border-bottom: 1px solid black; padding-bottom: 5px; text-align: center;"> April 24, 1981 Date </div>																																															

1-22-1981