

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

WICHITA, BRANCH

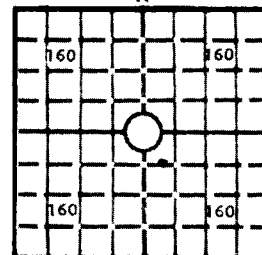
"CORRECTED REPORT"

API No. 15 — 007 — 21039
County Number

S. 4 T. 35S R. 12 E W

Loc. 200' E/C NE SE

County Barber

640 Acres
N

Locate well correctly

1431'

Elev.: Gr.

DF ————— KB —————

Operator

Gulf Oil Corporation

Address

P.O. Box 12116, Oklahoma City, Oklahoma 73157

Well No.

5-4

Lease Name

School Trust

Footage Location

1980 feet from H&H (S) line

460 feet from (E) XWX line SE/4

Principal Contractor

Rains & Williamson

Geologist

Ray Roberts

Spud Date

11-22-80

Date Completed

3-18-81

Total Depth

4963'

P.B.T.D.

4917'

Directional Deviation

Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24#	404'	H	125	16% gel, 3% salt, 2% CaCl ₂
					H	100	2% CaCl ₂
Production	7 7/8"	5½"	14#	4962'	H	50	16% gel, 3% salt, 2% D-13
					50:50:2 Pozmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
4783			4	4"	4820
TUBING RECORD			4	4"	4830-4848
Size	Setting depth	Packer set at			
2 3/8"	4760'	-----	4	4"	4878-4879

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1800 gal 15% demud acid, 19 bbl 2% KCL wtr, Frac with 24,000 gal	4830-4848
1.5% acid Aqua Frac, 19000# 20/40 sd & 8000# 10/20 sd	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
3-18-81		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	74 bbls.	21 MCF	74 bbls.	283.78 CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Sold			4830-4848		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Gulf Oil Corporation

Oil

Well No.

5-4

Lease Name

School Trust

S 4 T 35S R 12^{XX}_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Hutchison Salt	1246 + 194
			Chase	1960 - 520
			Council Grove	2334 - 894
			Admire	2769 -1320
			Topeka Lime	3304 -1864
			Tecumseh Shale	3526 -2086
			Dread Lime	3694 -2254
			Heebner Shale	3848 -2408
			Toronto	3870 -2430
			Douglas	3906 -2466
			Lansing-KC	4256 -2816
			Stark Shale	4545 -3105
			Swope	4559 -3119
			Hush Shale	4578 -3138
			Marmaton	4614 -3074
			Cherokee Shale	4760 -3320
			Cherokee Sand	4792 -3352
			Miss Chat	4830 -3390
			LTD	4960 -3520
			RTD	4963 -3523

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Dorretta Moore

Signature

Dorretta Moore-----Drilling Clerk

Title

April 27, 1981

Date

4-32-15M