

KANSAS

State Geological Survey

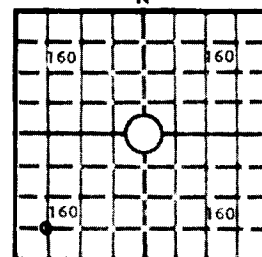
4-35-12W

WELL COMPLETION REPORT AND
DRILLER'S LOGWICHITA, BRANCH
"CORRECTED REPORT"

S. 4 T. 35S R. 12 W

Loc. C/SW/SW

County Barber

640 Acres
N

Locate well correctly

Elev.: Gr. 1435'

DF ----- KB -----

API No. 15 — 007 — 21025
County Number

Operator

Gulf Oil Corporation

Address

P.O. Box 12116, Oklahoma City, Oklahoma 73157

Well No.

9-4

Lease Name

School Trust

Footage Location

660 feet from 1991 (S) line

660 feet from 1991 (W) line SW/4

Principal Contractor

Rains & Williamson

Geologist

Ray Roberts

Spud Date

12/30/80

Date Completed

3/23/81

Total Depth

4980'

P.B.T.D.

4935'

Directional Deviation

Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	405'	H	125	16% gel, 3% NaCl 2% CaCl ₂
					H	100	2% CaCl ₂
Production	7 7/8"	5 1/2"	14#	4979'	H	50	16% gel, 3% NaCl
					50:50:2 Pozmix	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	4	4"	4824-4858
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4758'	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gal DeMud 15% Acid, 24bbls 2% KCL wtr, Frac W/44000 gal 1 1/2%	4824-4858
Acid Aqua Frac + 36000# 20/40 sd & 12000# 10/20 sd, 4200 gal	
gelled 2% KCL wtr.	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
3-24-81		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	159 bbls.	32 MCF	98 bbls.	201.26 CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
Sold			4824-4858		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

ator Gulf Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil																																					
Well No. 9-4	Lease Name School Trust																																						
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WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																																					
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">NAME</th> <th style="width: 20%;">DEPTH</th> <th style="width: 20%;"></th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3838</td><td>-2394</td></tr> <tr><td>Toronto</td><td>3859</td><td>-2415</td></tr> <tr><td>Douglas</td><td>3904</td><td>-2460</td></tr> <tr><td>Lansing</td><td>4144</td><td>-2700</td></tr> <tr><td>Stark Shale</td><td>4537</td><td>-3093</td></tr> <tr><td>Marmaton</td><td>4604</td><td>-3160</td></tr> <tr><td>Cherokee Shale</td><td>4750</td><td>-3306</td></tr> <tr><td>Cherokee Sand</td><td>4780</td><td>-3336</td></tr> <tr><td>Miss Chat</td><td>4824</td><td>-3380</td></tr> <tr><td>Mississippi</td><td>4864</td><td>-3420</td></tr> <tr><td>LTD</td><td>4970</td><td>-3426</td></tr> </tbody> </table>	NAME	DEPTH		Heebner	3838	-2394	Toronto	3859	-2415	Douglas	3904	-2460	Lansing	4144	-2700	Stark Shale	4537	-3093	Marmaton	4604	-3160	Cherokee Shale	4750	-3306	Cherokee Sand	4780	-3336	Miss Chat	4824	-3380	Mississippi	4864	-3420	LTD	4970	-3426
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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																																							
Date Received	<div style="border-bottom: 1px solid black; margin-bottom: 5px;"> <div style="display: inline-block; width: 150px; height: 40px; vertical-align: middle;"></div> <div style="display: inline-block; vertical-align: middle;"> <div style="text-align: center;"> Signature </div> <div style="text-align: center;"> Dorretta Moore---Drilling Clerk Title </div> <div style="text-align: center;"> April 27, 1981 Date </div> </div> </div>																																						

4-32-15M