

ANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOGAPI No. 15 — 007 — 21026  
County Number

Operator

Gulf Oil Corporation

Address

P.O. Box 12116, Oklahoma City, OK 73157

Well No.

11-4

Lease Name

School Trust

Footage Location

660

feet from (S) line

1980

feet from (W) line

SE/4

Principal Contractor

Rains &amp; Williamson Oil Co., Inc.

Geologist

Ray Roberts

Spud Date

01-09-81

Date Completed

04-26-81

Total Depth

5000

P.B.T.D.

4947

Directional Deviation

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Oil and/or Gas Purchaser

Unknown at present time

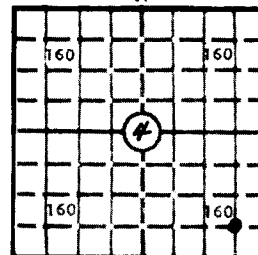
S. 4 T. 35S R. 12 W

Loc. C/SE $\frac{1}{4}$  SE $\frac{1}{4}$ 

County Barber

640 Acres

N



Locate well correctly

Elev.: Gr. 1453

DF 1460 KB 1462

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	423	H	125	16% gel, 3% salt, 2% CaCl <sub>2</sub>
					H	100	2% CaCl <sub>2</sub>
Production		5-1/2"	14	4993	H	50	16% gel, 3% salt, .2% D-13
					50:50:2 pozmix	200	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	4"	4880-4888
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4846	none			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% Demud acid.	4880-4888
Frac down tubing & casing annulus w/16,000 gals gelled 1.5% acid	---
water + 8500# 20-40 sand and 12,250# 10-20 sand.	

## INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
04-26-81	Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	80 bbls.	39 MCF	80 bbls.	487.5	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
To Be Sold			4880-4888 (Miss Chat)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note the 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Well No. 11-4 Lease Name School Trust		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: OIL
S 4 T 35S R 12 B W		

WELL LOG			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			---	--- GEOLOGICAL MARKERS ---
				DEPTH SUBSEA
			Lansing-KC	4192 -2730
			Stark Shale	4580 -3118
			Hush Shale	4612 -3150
			Hertha Lime	4620 -3158
			Pleasanton	4640 -3178
			Marmaton	4648 -3186
			Cherokee Shale	4794 -3332
			Cherokee Sand	4824 -3362
			Reworked Miss	4844 -3382
			Miss Chat	4878 -3416
			LTD	4990 -3528
			RTD	5000 -3538

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Dorretta Moore</i> Signature	- Dorretta Moore
	Drilling Clerk	Title
	May 13, 1981	Date

4-22-1877