WELL COMPLETION REPORT AND DRILLER'S LOG  REPORT OF COUNTY Number COUNTY	.ANSAS	#				Night.	$\circ$	4-	35-12W	
## 125   168   1980   1			T AND		In I	Julius J		-	_	
## 125   168   1980   1	DRILLER'S LOG			***	JOG TON	ACL,		C/SE	W	
## 125   168   1980   1	, API No. 15 —_			1026	SOL BILL			oc	4 50-4	
## 125   168   1980   1	Operator	County	N	mper Con	CHILL		с	ounty	Barber	
## 125   168   1980   1	•	poration		Ç9 <b>1</b> -				(		
	Address	-		-					<u> </u>	
School Trust   Scho	P.O. Box 121	16, Oklahom	a City, C	OK 73157				160	160	
Surface   12-1/4"   8-5/8"   24   423   H   125   168   168   169   179   168   169   179   168   169   179   168   169   179   169   179   169   179   169   179   169   17	Well No.	Lease Name								
rincipal Centractors rincipal			School	Trust		····				
	660		1000			CD	,,	- - -		
Rains & Williamson Oil Co., Inc.   Ray Roberts   Ray Rob	Teet Troi	n MME (S) line			from 🗱 (W)	line SE	/4	- <del> -  -</del>		
Detail   D		mson Oil Co		-	erts			-		
CASING RECORD  Report of oll strings set—surface, intermediate, production, etc.  Purpose of string Size hole drilled Size casing string stri	Spud Date					· · · · · · · · · · · · · · · · · · ·		Locat	e well correctly	
CASING RECORD  Report of all strings set—surface, intermediate, production, etc.  Purpose of string Size hole drilled Size casing set Weight list/ft, Setting depth Type cament Sacks Type and percent eddition 0.5.  Surface 12-1/4" 8-5/8" 24 423 H 125 28 Cacl.  Production 5-1/2" 14 4993 H 50 .2% D-13  EINER RECORD PERFORATION RECORD  LINER RECORD PERFORATION RECORD  Socks cement Shots per ft. Size 6 type 4880-4888  TUBING RECORD  TUBING RECORD  Amount and kind of material used Depth interval treated Acidize w/500 gals 15% Demud acid. 4880-4888  Frac down tubing 8 casing annulus w/16,000 gals gelled 1.5% acid	01-09-81	04-26-8	81	5000	4	947	Ele	ev.: Gr	1453	
CASING RECORD	Directional Deviation		Oil	and/or Gas Pure	chaser			1460	1462	
Report of oil strings set = surface, intermediote, production, etc.				Unknown	at presen	t time		1400	KB	
Purpose of string   Size hole drilled   Size caing set   Weight Ibs/ft.   Setting depth   Type cement   Sacks   Type and percent additives				CASING	RECORD					
Surface   12-1/4"   8-5/8"   24   423   H   125   28   Cacl <sub>2</sub>	Report of all stri	ngs set — surface,	intermediote,	production, e	tc.					
Surface   12-1/4"   8-5/8"   24   423   H   125   2% CaCl2	Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type co	ment	Sacks	Type and percent additives	
## 100 2% CaCl2  Production 5-1/2" 14 4993 # 50 .2% D-13	Surface	12-1/4"	8-5/8"	24	423	423 н		125	16% gel, 3% sa	
Production   5-1/2"   14   4993   H   50   .2% D-13		<del></del>	3 3/3		120				28 CdC12	
Production			i			H		100	2% CaCl <sub>2</sub>	
Production									16% gel, 3% sa	
LINER RECORD  Socks cement Shots per ft. NONE  TUBING RECORD  TUBING RECORD  TUBING RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  ACIDIZER ACI	Production		5-1/2"	14	4993	4993 н		50	.2% D-13	
LINER RECORD  Socks cement Shots per ft. NONE  TUBING RECORD  TUBING RECORD  TUBING RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  ACIDIZER ACI						50:50:2	pozmix	200		
TUBING RECORD  ize Setting depth 4846 none  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Acidize w/500 gals 15% Demud acid.  Prac down tubing & casing annulus w/16,000 gals gelled 1.5% acid  water + 8500# 20-40 sand and 12,250# 10-20 sand.  INITIAL PRODUCTION  Producing method (flowing, pumping, gas lift, etc.) Pumping  RATE OF PRODUCTION  Oil 80 bbis.  Source Gas Source Water 80 bbis.  Factor of First production 04-26-81  Pumping  Gas Source Water 80 bbis.  Gas Source Set of Iratio April 20-40 sand Source Set of Iratio		LINER RECOF	RD						RD	
TUBING RECORD	Top, ft. Bottom, ft. Se			ement	Shots	per ft.	Size	& type	Depth interval	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Acidize w/500 gals 15% Demud acid.  Frac down tubing & casing annulus w/16,000 gals gelled 1.5% acid  Water + 8500# 20-40 sand and 12,250# 10-20 sand.  INITIAL PRODUCTION  Producing method (flowing, pumping, gas lift, etc.)  Pumping  RATE OF PRODUCTION  80 bbls.  80 bbls.  BO BBLS.  SHORE SHOTE RECORD  Depth interval treated  4880-4888   Water + 8500# 20-40 sand and 12,250# 10-20 sand.  INITIAL PRODUCTION  Producing method (flowing, pumping, gas lift, etc.)  Pumping  RATE OF PRODUCTION  80 bbls.  39 MCF  80 bbls.  Ges-oil ratio 487.5 CFPE	NONE					4			· ·	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Acidize w/500 gals 15% Demud acid.  Frac down tubing & casing annulus w/16,000 gals gelled 1.5% acid  Water + 8500# 20-40 sand and 12,250# 10-20 sand.  INITIAL PRODUCTION  Producing method (flowing, pumping, gas lift, etc.)  Pumping  RATE OF PRODUCTION  80 bbls.  80 bbls.  BO BBLS.  SHORE SHOTE RECORD  Depth interval treated  4880-4888   Water + 8500# 20-40 sand and 12,250# 10-20 sand.  INITIAL PRODUCTION  Producing method (flowing, pumping, gas lift, etc.)  Pumping  RATE OF PRODUCTION  80 bbls.  39 MCF  80 bbls.  Ges-oil ratio 487.5 CFPE		TUBING RECO	RD							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Acidize w/500 gals 15% Demud acid.  Frac down tubing & casing annulus w/16,000 gals gelled 1.5% acid  Water + 8500# 20-40 sand and 12,250# 10-20 sand.  INITIAL PRODUCTION  Producing method (flowing, pumping, gas lift, etc.) Pumping  RATE OF PRODUCTION  Oil Gas Bo bbls.  Bo bbls.  SO Bob	Size			set at			-			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Acidize w/500 gals 15% Demud acid.  Frac down tubing & casing annulus w/16,000 gals gelled 1.5% acid   water + 8500# 20-40 sand and 12,250# 10-20 sand.  INITIAL PRODUCTION  Producing method (flowing, pumping, gas lift, etc.)  04-26-81  Pumping  RATE OF PRODUCTION  Oil Gas  BO bbls.  BO bbls.  SO bbls.  BO B		_	1							
Acidize w/500 gals 15% Demud acid.  Frac down tubing & casing annulus w/16,000 gals gelled 1.5% acid  water + 8500# 20-40 sand and 12,250# 10-20 sand.  INITIAL PRODUCTION  Per of first production 04-26-81  RATE OF PRODUCTION  Oil Gas Bobbs.  Bobbs.  Bobbs.  Obbs.  Obbs.  Depth interval treated  4880-4888   Water 4880-4888   Water 8500# 20-40 sand and 12,250# 10-20 sand.  INITIAL PRODUCTION  Pumping  Gas-oil ratio 487.5 CFPE	2 3/0	<u> </u>			CEMENT CO	IEETE ST	<u> </u>		<u> </u>	
Acidize w/500 gals 15% Demud acid.  Frac down tubing & casing annulus w/16,000 gals gelled 1.5% acid   water + 8500# 20-40 sand and 12,250# 10-20 sand.  INITIAL PRODUCTION  Producing method (flowing, pumping, gas lift, etc.)  Pumping  RATE OF PRODUCTION  Oil  Gas  BO  bbls.  BO  bbls.  Gas-oil ratio 4880-4888   Water  80  bbls.  Gas-oil ratio 487.5  CFPE					CEMENI 3Q	OEETE KEC	OKD	1		
Frac down tubing & casing annulus w/16,000 gals gelled 1.5% acid  water + 8500# 20-40 sand and 12,250# 10-20 sand.  INITIAL PRODUCTION  Production Production Production Pumping  RATE OF PRODUCTION  Oil Gas Water  80 bbls. 39 MCF 80 bbls. Gas-oil ratio 487.5 CFPE		Amou	int and kind of	material used			·····	De	pth interval treated	
water + 8500# 20-40 sand and 12,250# 10-20 sand.  INITIAL PRODUCTION  Production	Acidize w/500	gals 15% De	emud acid	١.				4880-	-4888	
water + 8500# 20-40 sand and 12,250# 10-20 sand.  INITIAL PRODUCTION  Production	Frac down tub	ing & casing	g annulus	w/16,000	0 gals ge	lled l.	5% acid			
INITIAL PRODUCTION  Performing  RATE OF PRODUCTION PER 24 HOURS  POINT   Producing method (flowing, pumping, gas lift, etc.) Pumping  Gas Water  80 bbls.  S9 MCF  80 bbls.  RATE OF PRODUCTION PER 24 HOURS  POINT   Producing method (flowing, pumping, gas lift, etc.) Pumping  Gas-oil ratio 487.5 CFPE										
Producing method (flowing, pumping, gas lift, etc.)  O4-26-81  Pumping  RATE OF PRODUCTION PER 24 HOURS  Producing method (flowing, pumping, gas lift, etc.)  Pumping  Gas  Water  80 bbls.  39 MCF  80 bbls.  Gas-oil ratio 487.5 CFPE	WALEL + 0000#	20-40 Sailu	ana 12,2					<u> </u>		
04-26-81 Pumping  RATE OF PRODUCTION PER 24 HOURS 80 bbls. 39 MCF 80 bbls. Gas-oil ratio 487.5 CFPE	Date of first production		Producia			as lift, etc \				
RATE OF PRODUCTION Oil Gas Water Gas-oil ratio PER 24 HOURS 80 bbls. 39 MCF 80 bbls. 487.5 CFPE	•		rrouwein							
Obs. Series	RATE OF PRODUCTION PER 24 HOURS	Oil	80		20	Water	20	·	107 5	
		ed, used on lease or s		is.	J.J.			DDIS.	CFPB CFPB	
To Be Sold 4880-4888 (Miss Chat)		=	<del>-</del> -				_		Chat)	

utor Gulf Oil Corpo	ration	DRY HOLE, SWDW, ETC.:				
√eli No.	Lease Name					
11-4	School Trust	OIL				
's 4 T 35S R 12 W	1 1					
Show all important zones of cluding depth interval teste	WELL LOG of porosity and contents thereof; cored inte	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DE	SCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME DEPTH		
			GEOLOGICA	RS		
				_	<u>DEPTH</u>	
				Lansing-KC	4192	-2730
			1	Stark Shale	4580	-3118
				Hush Shale Hertha Lime	4612 4620	-3150 -3158
				Pleasonton	4640	<b>-</b> 3178
ł				Marmaton	4648	-3186
1				Cherokee Shale	4794	-3332
•				Cherokee Sand	4824	-3362
1				Reworked Miss	4844	-3382
				Miss Chat	4878	<b>-</b> 3416
				LTD	4990	-3528
1			1	RTD	5000	<b>-</b> 3538
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	USE ADDITIONAL SHEETS, IF	ELL RECORD.				
Date Received						
		Horrot	to Moore		rretta M	oore
		D1331	Signature			
		Drillin	g Cierk	Title		<del></del>
1		May 13,		Date		