1	KANSAS	7						4-3	35-12W					
	WELL COMPLETION DRILLER'S LOG		35-12W											
	API No. 15 —0	07 County		028 umber			İ	Loc. <u>C/S/2</u>	NE NE					
灲	Operator	County Bar	ber Co. Ks											
	Gulf Oil Corpor	ation		640 Acres N										
Ì	Address	acion		160 60										
	P.O. Box 12116,													
	Weil No.	Lease Name												
	14-4 Footage Location	School		 	ΘHH									
	1.650	maries at		 - -}-										
ŀ	Principal Contractor	SUA(S) fine		760	60									
Į	Rains & William													
	pud Date Date Completed			Total Depth P.B.T.D.					well correctly					
71	12-4-80	3-11-81		₊981 '	49	<u> 22'</u>		Elev.: Gr.						
${}^{\smile}$	Directional Deviation		Oil	and/or Gas Purc	haser			Df	KB1449					
		CASING RECORD												
フ	Report of all strings	s set — surface,			,									
	Purpose of string	Purpose of string Size hole drilled Six		re casing set (in O.D.) Weight lbs/ft.		1	Type cement	Sacks	Type and percent additives					
	Surface	12½''	8 5/8"	24#	402 '		Н	125 sks	16% gel, 3% salt 2% CaCl ₂					
							Н	100 sks	2% CaCl ₂					
								100 383	16% gel, 3% salt					
\supset	Production		5½"	14#	4979 '		H	50 sks	1					
							50.00 B	1,75						
		<u> </u>			1	50:50:20 Poz 175 sks								
		LINER RECOI	RD				PERFOR	DRATION RECORD						
	Top, ft. Bottom, ft.			cement	Shots	Shots per ft.		ze & type	Depth interval					
					4	4			4814-4824					
		TUBING RECO	ORD											
<u>'</u> 71	Sixe S	etting depth	Packer	set at										
	2 3/8"	4892 ¹	_											
			CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZ	E RECORD							
_		Amor		Dep	th interval treated									
· ~														
	INITIAL PRODUCTION													
	Date of first production		, etc.)											
	2-28-81	Oil		Pumping Gas		Water		c	-NN-					
	RATE OF PRODUCTION PER 24 HOURS	6	5 4		125	MCF			92 <u>3.08</u> CFPB					
7	Disposition of gas (vented,			, v. 13.	14.)	mer	Producing interv	al (s)	94J UO CFFB					
		Sold					4814-48	-4824						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note 'ule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

rator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:									
<u>Julf Oil Corporati</u> ∀ell No .	on Lease Name		· · · · · · · · · · · · · · · · · · ·							
14-4	0i1									
s <u>4</u> <u>T35S</u> <u>R 12</u> x x	School Trust									
Show all important zones of s	WELL LOG perosity and contents thereof; cored cushion used, time tool open, flowing	-stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
	IPTION, CONTENTS, ETC.	ТОР	ВОТТОМ	NAME	DEPTH					
				Heebner Shale Toronto Lime Douglas Lansing-KC Stark Shale Marmaton Cherokee Shale Cherokee Sand Reworked Miss Mississippi Cha Miss. Lime	3838 -2389 3860 -2411 3915 -2460 4157 -2708 4536 -3081 4601 -3152 4749 -3300 4775 -3320 4791 -3342 344812 -3363 4842 -3393					
Date Received	USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE W	ELL RECORD.						
	Lorrotto Moore									
		/ Signature Dorretta MooreDrilling Clerk								
		Title								
•		March 17, 1981								
<u> </u>		· · · · · · · · · · · · · · · · · · ·								