

State Geological Survey
WICHITA BRANCH

AFFIDAVIT AND COMPLETION FORM

5-35-12W
JAN 22 1982
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Gulf Oil Corporation API NO. 15-007-21225

ADDRESS P. O. Box 12116 COUNTY Barber
Oklahoma City, Oklahoma 73157 FIELD Hardtner

**CONTACT PERSON Dorretta Moore LEASE Aurora Bank Unit
PHONE (405) 949-7000

PURCHASER Koch Oil Company WELL NO. 3-5

ADDRESS P.O. Box 2256 WELL LOCATION C/S/2 SW NW Sec 5
Wichita, Kansas 67201 660 Ft. from West Line and

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 2310 Ft. from North Line of
the NW/4 SEC. 5 TWP. 35S RGE. 12W

ADDRESS 435 Page Court, 220 W, Douglas
Wichita, Kansas 67202

PLUGGING CONTRACTOR None

ADDRESS

TOTAL DEPTH 4950' PBTD 4900'

SPUD DATE 8-8-81 DATE COMPLETED 10-9-81

ELEV: GR 1468 DF KB

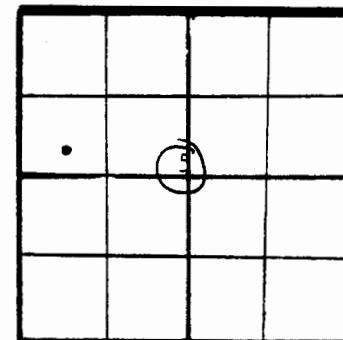
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

WELL PLAT

(Quarter)
or (Full)
Section -
Please
indicate.

KCC
KGS

MISC.



Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	414	H	125	16% Gel, 3% salt, 2% CaCl ₂ , 2% D-13
						100	3% Salt
Production	8 5/8"	5 1/2"	14#	4949	H	50	16% gel, 3% salt, 1# sk TP, 1/2#sk CF
						150	1#sk TP 1/2#sk CF
					50:50:2 poz		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4"	4830-4840

TUBING RECORD

Size	Setting depth	Packer set at		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
35000 gals 1 1/2% acid aqua frac, 25000# 20-40 sand, 31000# 10-20 sand.	4830-4860

5-35-12a

Name of lowest fresh water producing stratum Cedar Hill Sandstone Depth 155'
 Estimated height of cement behind pipe Circulated Cement

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
 OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Toronto	3883 -2467
			Douglas	3944 -2468
			Iatan	4204 -2728
			Lansing	4276 -2800
			Stark Shale	4548 -3072
			Swope Lime	4560 -3084
			Hush Shale	4577 -3101
			Hertha Lime	4587 -3111
			Bottom KC	4606 -3130
			Marmaton	4612 -3136
			Cherokee Shale	4753 -3277
			Cherokee Sand	4781 -3
			Reworked Miss	4799 -3323
			Miss. Chat	4830 -3354
			Miss. Lime	4864 -3388

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS,

Opal Miller OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS
 OATH, DEPOSES AND SAYS:

THAT HE IS Employed FOR Gulf Oil Corporation
 OPERATOR OF THE Aurora Bank LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3-5 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 9th DAY OF October 19 81, AND THAT ALL

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT