

PC 12

5-35-12W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

* Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5816 EXPIRATION DATE June 30, 1983

OPERATOR Gulf Oil Corporation API NO. 15-007-21308

ADDRESS P.O. Box 12116 COUNTY Barber

Oklahoma City, OK 73157 FIELD Hardtner

** CONTACT PERSON Jim Marshall PROD. FORMATION -none-

PHONE (405) 949-7000

PURCHASER -none- LEASE Aurora Bank

ADDRESS State WICHITA BRANCH WELL NO. 4-5

DRILLING CONTRACTOR Rains & Williamson Oil Company, Inc. 990 Ft. from North Line and

ADDRESS 220 West Douglas - 435 Page Court 1980 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 5 TWP 35SRGE 12W.

PLUGGING CONTRACTOR Halliburton Services

ADDRESS P.O. Box 963

Pratt, KS 67124

TOTAL DEPTH 4946 PBTD 4920

SPUD DATE 12-02-81 DATE COMPLETED 03-12-82

ELEV: GR 1473 DF 1479 KB 1480

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 457' DV Tool Used? ---

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

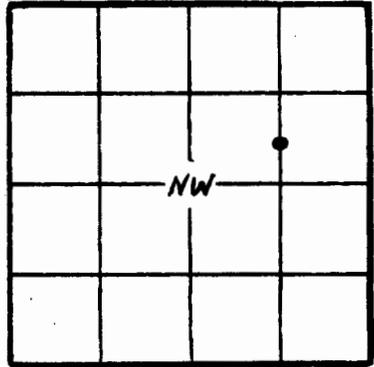
Dorretta Moore, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dorretta Moore (Name)

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gulf Oil Corporation

LEASE Aurora Bank #4-5 SEC. 5 TWP. 35S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
					Lansing	4200 -2720
					Stark Shale	4536 -3056
					Swope Lime	4545 -3065
					Hush Shale	4566 -3086
					Herthia Lime	4575 -3095
					Marmaton	4601 -3121
					Cherokee Shale	4749 -3269
					Cherokee Sand	4775 -3290
					Reworked Miss	4793 -3313
					Miss Chat	4827 -334'
					Miss Lime	4896 -3416
					LOGGER'S T.D.	4945 -3465

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated
250 gals 15% MCA acid			4827-4876
17,000 gals 1-1/2% acid aqua frac and 17,500# 20-40 mesh sd			4827-4876
Flush w/112 bbls 2% KCl water			4827-4876
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
NONE - Dry		Gravity	
RATE OF PRODUCTION PER 24 HOURS	OIL	Gas	Water %
	bbls.	MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations

(*) 1#/sk Tuffplug, 1/4# per sk celloflake.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12-1/4	8-5/8	24	457	"H"	250	16% gel, 3% salt, (*)
PRODUCTION	7-5/8	5-1/2	14	4946	"H"	50	15% gel, 3% salt (*)
					50-50-2 POZ	100	(*)
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Secks cement		Shots per ft.	Size & type	Depth interval	
NONE				2	4"	4827-4876 (Miss Chat)	
TUBING RECORD							
Size	Setting depth	Pecker set at					
NONE		NONE					