

KANSAS

**WELL COMPLETION REPORT AND DRILLER'S LOG**

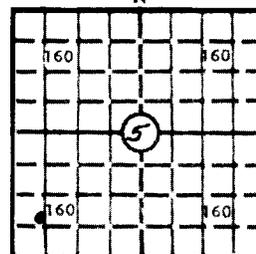
5-35-12W <sup>P1</sup>

S. 5 T. 35S R. 12     W

Loc. SW SW

County Barber

640 Acres



Elev.: Gr. 1438

DF 1445 KB 1447

API No. 15 — 007 — 21111  
County Number

Operator  
Gulf Oil Corporation

Address  
P.O. Box 12116, Oklahoma City, OK 73157

Well No. 15-5 Lease Name School Trust

Footage Location  
760 feet from 000 (S) line 610 feet from 000 (W) line SW/4

Principal Contractor Rains & Williamson Oil Co., Inc. Geologist Ray Roberts

Spud Date 02-12-81 Date Completed 04-13-81 Total Depth 4930 P.B.T.D. 4885

Directional Deviation ----- Oil and/or Gas Purchaser Unknown at present time

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12-1/4"	8-5/8"	24	422	Class "H"	300	2% Gel, 3% CaCl <sub>2</sub>
Production		5-1/2"	14	4929	Class "H"	50	16% gel, 3% salt, 2% D-13
					50:50 Pozmix	200	5#/sx Kolite

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" SSB gun	4808-4832

Size	Setting depth	Packer set at
2-3/8"	4760	-----

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gals 15% Demud acid, disp w/1000 gals 2% KCl water.	4808-4832
Howco frac down tbg & csg annulus w/42,000 gals 1.5% gelled acid water + 32,500# 20/40 sand and 30,500# 10/20 sand, flush with 130 bbls 2% KCl water.	-----

**INITIAL PRODUCTION**

Date of first production <u>04-13-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>20</u> bbls.	Gas <u>123</u> MCF	Water <u>83</u> bbls.	Gas-oil ratio <u>6150</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>SOLD</u>			Producing interval(s) <u>4808-4832 Miss Chat</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator  
Gulf Oil Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No.	15-5	Lease Name	School Trust	
				OIL
S	5	T	35S	R 12 W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	SUBSEA
			Hutchinson Salt	1237	+ 210
			Chase	1939	- 492
			Council Grove	2377	- 930
			Admire	2733	-1286
			Topeka Lime	3288	-1841
			Tecumseh Shale	3516	-2069
			Oread Lime	3673	-2226
			Heebner Shale	3826	-2379
			Toronto Lime	3847	-2400
			Douglas Shale	3911	-2464
			Iatan Lime	4088	-2641
			Lansing-KC	4137	-2690
			Stark Shale	4524	-3077
			Swope Lime	4536	-3089
			Marmaton	4588	-3141
			Cherokee Shale	4736	-3289
			Cherokee Sand	4766	-3319
			Miss Chat	4808	-3361
			Miss Lime	4849	-3402
			L.T.D.	4931	-3489

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	<p><i>Dorretta Moore</i> - Dorretta Moore Signature</p> <p>Drilling Clerk Title</p> <p>May 5, 1981 Date</p>

2-32-157