

NSAS

State Geological Survey
WICHITA BRANCH

5-35-12W^{P1} *And*

WELL COMPLETION REPORT AND
DRILLER'S LOG

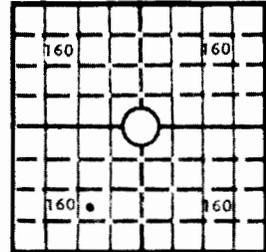
S. 5 T.35S R.12 ^{XX}W

API No. 15 — 007 — 21102
County Number

Loc. C W/2 SE SW

County Barber

640 Acres
N



Locate well correctly

Elev.: Gr. 1447'

DF _____ KB _____

Operator
Gulf Oil Corporation

Address
P.O. Box 12116, Oklahoma City, OK 73157

Well No. 16-5 Lease Name School Trust

Footage Location
760 feet from (N) (S) line 1650 feet from (E) (W) line SW/4

Principal Contractor Rains & Williamson Geologist Ray Roberts

Spud Date 1-20-81 Date Completed 5-29-81 Total Depth 4975' P.B.T.D. 4925'

Directional Deviation _____ Oil and/or Gas Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	437'	H	125	16% gel, 3% salt 2% CaCl ₂
					H	100	2% CaCl ₂
Production	7 7/8"	5 1/2"	14#	4975'	H	50	16% gel, 3% salt .6% D-13
					50:50:2 Poz	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	8	4"	4844-4856

Size	Setting depth	Packer set at
-----	-----	-----

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gal 15% DeMud acid, flush w/21 bbls 2% KCL water	4844-4856
Trt dn tbq w/2000 gals 15% MCA & flush w/21 bbls 2% KCL wtr.	

RECEIVED
STATE CORPORATION COMMISSION
OCT 23 1981
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

Dry

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
-----	----- bbls.	----- MCF	----- bbls.	----- CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Gulf Oil Corporation

Dry

Well No. 16-5

Lease Name School Trust

S 5 T 35S R 12^{XK} W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	Subsea
			Chase	1943	- 487
			Council Grove	2324	- 868
			Topeka Lime	3312	-1856
			Techumseh Shale	3523	-2067
			Oread Lime	3699	-2243
			Heebner Shale	3838	-2382
			Toronto Lime	3860	-2404
			Douglas Shale	3924	-2468
			Lansing-KC	4150	-2684
			Stark Shale	4544	-3088
			Swope Lime	4556	-3100
			Hush Shale	4574	-3118
			Hertha Lime	4586	-3130
			Pleasanton	4598	-3142
			Marmaton	4609	-3153
			Cherokee Shale	4761	-3305
			Cherokee Sand	4790	-3334
			Reworked Miss	4825	-3369
			Miss Chat	4842	-3386
			Mississippi	4880	-3424
			LTD	4979	-3523

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Opal Lane

Opal Lane

Signature

Clerk

Title

June 22, 1981

Date

RECORDED COPY
2-32-1981