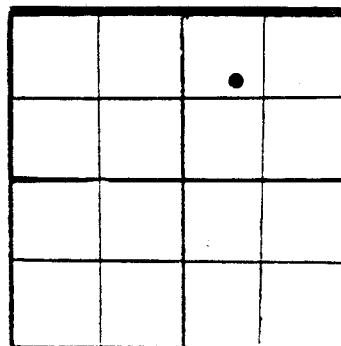


AFFIDAVIT AND COMPLETION FORM

State Geological Survey 35-12W
WICHITA, BRANCH AC0-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Gulf Oil Corporation API NO. 15-007-21.309
ADDRESS P.O. Box 12116 COUNTY Barber
Oklahoma City, OK 73157 FIELD Hardtner
**CONTACT PERSON Dorretta Moore LEASE School Trust
PHONE (405) 949-7000
PURCHASER Koch Industries WELL NO. 18-5
ADDRESS P.O. Box 2256 WELL LOCATION C-S/2 NW NE
Wichita, KS 67201 990 Ft. from North Line and
1980 Ft. from East Line of
the NE/4 SEC. 5 TWP. 35S RGE. 12W
DRILLING CONTRACTOR Rains & Willaimson
ADDRESS 220 West Douglas - 435 Page Court
Wichita, KS 67202
PLUGGING CONTRACTOR None
ADDRESS _____
TOTAL DEPTH 4960' PBTD 4906'
SPUD DATE 11-22-81 DATE COMPLETED 01-25-82
ELEV: GR 1471 DF KB 1479
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New) (Used) casing.



WELL
PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

KCC
KGS ☒
MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	456'	CL "H"	250	16% gel 3% salt 2% CaCl ₂
Production	8-5/8"	5-1/2"	14#	4949'	CL "H"	50	16% gel
					50:50:2 poz	300	.75% D-65

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type Csg	Depth interval
--	--	--	4	4"DML XXIII Gun	4812-4816'
TUBING RECORD			4	4"DML XXIII Gun	4822-4834'
Size	Setting depth	Packer set at	4	4"DML XXIII Gun	4837-4839'
2-3/8"	4840	--			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gals 15% DeMud Acid w/65 7/8" RGN Ball Slrs in last 1000 gals	
Fulsh w/1000 gals 2% KCL Wtr	4812-4839'

RECEIVED
STATE CORPORATION COMMISSION

TEST DATE: <u>01-25-82</u>		PRODUCTION	
Date of first production <u>01-25-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>		A.P.I. Gravity <u>---</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>48</u> bbls.	Gas <u>218</u> MCF	Water <u>1/2</u> MCF
Disposition of gas (vented, used on lease or sold) <u>Sold</u>		Producing intervals <u>4812-4839'</u>	

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Cedar Hill Sandstone Depth 115
 Estimated height of cement behind pipe cement to surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Lansing	4166 -2687
			Stark Shale	4540 -3061
			Swope Ls	4550 -3071
			Hush Sh	4570 -3091
			Hertha Ls	4578 -3099
			Base Kansas	
			City	4598 -3119
			Marmaton	4603 -3124
			Cherokee Sh	4756 -3
			Cherokee Sd	4784 -3305
			Reworked Miss.	4805 -3326
			Miss. Chat	4836 -3357
			Miss. Ls	4860 -3381

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS,
Glenda Sneed OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS
 OATH, DEPOSES AND SAYS:
 THAT HE IS Agent FOR Gulf Oil Corporation
 OPERATOR OF THE School Trust LEASE, AND IS DULY AUTHORIZED TO MAKE TH
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 18-5 ON SAID LEASE H
 BEEN COMPLETED AS OF THE 3 DAY OF February 19 82, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

(S) Glenda W. Sneed

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3 DAY OF February 19 82

Patricia A. Wondorly
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 1-31-83