

6-35-12W  
mcs  
PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

Compt. \_\_\_\_\_

WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5255

EXPIRATION DATE 6-30-83

OPERATOR McGinness Oil Co.

API NO. 15-007-21,546

ADDRESS 1026 Union Center

COUNTY Barber

Wichita, KS 67202

FIELD Hardtner

\* CONTACT PERSON Douglas H. McGinness

PROD. FORMATION Mississippi

PHONE 316-267-6065 Or 316-838-8070

PURCHASER Champlin Petro. Co.

LEASE F. Ohlson

ADDRESS P.O. Box 7

WELL NO. 1

Ft. Worth, Texas 76101

WELL LOCATION W/2 NE SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

1980 Ft. from S Line and

ADDRESS 801 Union Center

1650 Ft. from W Line of

Wichita, KS 67202

the SW (Qtr.) SEC 6 TWP35S RGE12W(W).

PLUGGING NA

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 4880' PBTD 4829'

SPUD DATE 12/24/82 DATE COMPLETED

ELEV: GR 1413' DF 1416' KB 1425'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 91' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -(Oil,) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

| Amount and kind of material used                   |                                                     | Depth interval treated |               |
|----------------------------------------------------|-----------------------------------------------------|------------------------|---------------|
| Acidize w/750 gal. mud acid                        |                                                     |                        |               |
| Frac w/20,000 gal gelled fresh water (KCL 2%)      |                                                     |                        |               |
| and 20,000 16-30 type sand                         |                                                     |                        |               |
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity                |               |
| Estimated Production -I.P.                         | Oil 15 bbls. Gas 60 MCFG MCF                        | Water % 10             | Gas-oil ratio |
| Disposition of gas (vented, used on lease or sold) |                                                     | CFPB                   |               |

Perforations

4783-4797

(Name)

SIDE TWO

OPERATOR McGinness Oil Co. LEASE F. Ohlson

ACO-1 WELL HISTORY (E)  
SEC. 6 TWP. 35S. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                                         | TOP  | BOTTOM | NAME                  | DEPTH        |
|-----------------------------------------------------------------------------------------------------------------------------------------------|------|--------|-----------------------|--------------|
| Check if no Drill Stem Tests Run.                                                                                                             |      |        |                       |              |
| Sand & Shale                                                                                                                                  | 0    | 830    | SAMPLE TOPS:          |              |
| Shale                                                                                                                                         | 830  | 1000   | Anhydrite<br>B/Anhyd. | 1927'        |
| Sand & Shale                                                                                                                                  | 1000 | 1507   |                       | 1955'        |
| Shale & Lime                                                                                                                                  | 1507 | 1780   | Sample Tops           |              |
| Shale                                                                                                                                         | 1780 | 1945   |                       |              |
| Anhydrite                                                                                                                                     | 1945 | 1955   |                       |              |
| Shale & Lime                                                                                                                                  | 1955 | 2280   | Elgin Sst             | 3654 (-2229) |
| Shale                                                                                                                                         | 2280 | 2480   | Heebner Sh            | 3834 (-240)  |
| Shale & Lime                                                                                                                                  | 2480 | 2814   | Douglas Sh            | 3907 (-2480) |
| Shale                                                                                                                                         | 2814 | 3033   | Stalnaker             | 4158 (-2733) |
| Shale & Lime                                                                                                                                  | 3033 | 3360   | Kansas City           | 4344 (-2919) |
| Shale                                                                                                                                         | 3360 | 3525   | B/KC                  | 4596 (-3171) |
| Shale & Lime                                                                                                                                  | 3525 | 3615   | Cherokee Sh           | 4729 (-330)  |
| Lime & Shale                                                                                                                                  | 3615 | 3622   | Cherokee Sd           | 4756 (-3330) |
| Shale                                                                                                                                         | 3622 | 3870   | Mississippi           | 4778 (-3353) |
| Shale & Lime                                                                                                                                  | 3870 | 4331   |                       |              |
| Shale                                                                                                                                         | 4331 | 4460   |                       |              |
| Shale & Lime                                                                                                                                  | 4460 | 4566   | Log Tops              |              |
| Lime & Shale                                                                                                                                  | 4566 | 4728   |                       |              |
| Lime                                                                                                                                          | 4728 | 4880   | Kansas City           | 4348 (-2923) |
| Rotary Total Depth                                                                                                                            | 4880 |        | B/KC                  | 4600 (-3175) |
|                                                                                                                                               |      |        | Cherokee Sh           | 4731 (-3306) |
|                                                                                                                                               |      |        | Cherokee Sd           | 4757 (-3332) |
|                                                                                                                                               |      |        | Mississippi           | 4781 (-3356) |
| DST #1                                                                                                                                        |      |        |                       |              |
| from 4768-4816m 30-30-90-90,<br>ISIP #281m 70-70 84-126, FSIP<br>#690. GTS 100 min., F/19,500<br>CFG. Recovered 60' SO&GCM and<br>180' O&GCM. |      |        |                       |              |
| If additional space is needed use Page 2, Side 2                                                                                              |      |        |                       |              |

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 17½"              | 13 3/8"                   |                | 91'           | Class A     | 105   | 2% gel, 3% c.c.            |
| Production        |                   | 4½"                       | 10½#           | 4879'         | Common      | 175   | 10% Salt, 600# KCL         |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.                                         | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval    |
|--------------------------------------------------|---------------|---------------|---------------|-------------|-------------------|
|                                                  |               |               | 2             |             | 4850-4852 50% z'd |
| TUBING RECORD                                    |               |               | 2             |             | 4837-4839 50% z'd |
|                                                  |               |               | 2             |             | 4771-4773 50% z'd |
| Size                                             | Setting depth | Packer set at | 2             |             | 4803-4808 50% z'd |
| 2 3/8"                                           | 4784'         |               | 2             |             | 4783-4788 50% z'd |
| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 2/ft |               |               |               |             | 4795-4797         |