	· [0		KA	NSAS		(o 6	8,7.3	5-12W		
	WELL COMPLETION OF THE PROPERTY OF THE PROPERT								State	NIO.	35 r. 12 e SE-NE		
	API No. 15 —	00 / County		20,9 Nui	8/ mber				'				
	Operator								٦ '	County <u>Bar</u>	ber 640 Acres		
	KBW OIL & GAS	S COMPANY									N		
3632 NW 51st. Suite 205 Oklahoma Citv. OK 73112 Well No. Lease Name PLATT PLATT								160					
٠	Footage Location 1515 feet from ()	¥		a	90 feet					- -			
	Principal Contractor	N) (37 line		Geolo	ogist	from (E) XAX	line		-	160	60		
	Sweetman Drill				ordon W.								
-	Spud Date 9–20–80	Date Completed 9-28-80)	lotai	Depth 4855 KB	P.B.T.D.			E	Locate well correctly 1453			
1	Directional Deviation				nd/or Gas Purc				┥.	F 1459	кв1463		
-	10			Lav	wson Cruc	le Oil/Ka	nas	Gas S	Sup	1433	KB		
					CASING	RECORD							
٠,	Report of all strings	s set — surface,	interme	diate,	production, et	с.							
_	Purpose of string	Size hole drilled	Size cas	ing set	Weight lbs/ft.	Setting depth	etting depth Type cemen		ent	Socks	Type and percent additives		
	Conductor	26" 16" 42#		117'GL	''GL Common			350	2% Je1				
	Surface	14 3/4"	10	3/4"	40#	362'KB	B Common			300	,		
`	Production	7 7/8"	4½"		10½#	4833'KB	33'KB Common			150	18% Salt		
•													
		LINER RECOR	D		<u> </u>				PERFORA	FORATION RECORD			
	Top, ft. Bottom, ft. So None TUBING RECORD			ocks cement		Shots	Shots per ft.		Size	& type	Depth interval		
							OPEN HOLE (e DIFTION			
ا احد	Size S	etting depth	P	acker s			OFL	110	LL COM	LLITON			
-	2 3/8 EUE	4825			ONE								
		A	CID, F	RACT	URE, SHOT,	CEMENT SQ	UEEZE	RECO	RD				
		Amou	nt and k	ind of	material used					Depth interval treated			
-	2.000 gal 15% Acid Spearhead, frac w/1398 bbls jelled KCL water and 50,000# 10-20 sand								4833-55				
	INITIAL PRODUCTION												
	Date of first production	20	P	roducing	g method (flow		as lift,	etc.)					
	October 10, 198	30 0 11			pumping]	lw.	/ater		le-	s-oil ratio		
	RATE OF PRODUCTION PER 24 HOURS		50	ЬЫ		50	MCF		3	O bbis.	7,000 с грв		
)	Disposition of gas (vented, used on lease or sold) Vented-Laying gas sales line to Kansas Gas Supply 4833-55												
		,		IV									

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the Stote Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note "rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

0i1

Well No).			Lease Name
2				Platt
s_8	т <u>35</u>	_r <u>12</u>	_ X ¥	

**/				^	^
W	EL	.1.	L	u	G

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and	OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Sandstone, gray, very fine-grained, mica. Argil.	3755	3790	Elgin Sand	3755
Shale, carbonaceous	3857	3860	Heebner Shale	3857
Sandstone, siltstone, some limestone	4215	4285	Stalmaker Sand	4215
Limestone & Shales			Kansas City	4400
Sahle carbonaceous	4779	4785	Cherokee Sand	4779
Sandstone, white, greenish, brown, very fine grained, dirty. Fair saturation dark free oil stain. very poor porosity	4802	4813	Cherokee Sand	4802
Chert, off white to brown, tripolitic, to weathered to fresh. Good show free oil & saturation. Good vuggy & frac porosity. Good show gas	4829	4855	Mississippi Che	rt 4829
DST #1 4833-55 Mis-run no other attempts made				
No Electric Logs run				
		Ì		
Í	:			
USE ADDITIONAL SHEETS, IF N	 ECESSARY, TO	COMPLETE W	ELL RECORD.	

Date Received

Gordon W. Keen

Signoture

President

October 17,1980

