

KANSAS



9-35-12W

WELL COMPLETION REPORT AND DRILLER'S LOG

WICHITA BRANCH

S. 9 T. 35S R. 12 W
Loc. NE NW NE
County Barber

API No. 15 — 007 — 21,060
County Number

Operator
RUPE OIL COMPANY, INC.

Address
P.O.Box 2273 (438 Ohio) Wichita, KS 67201

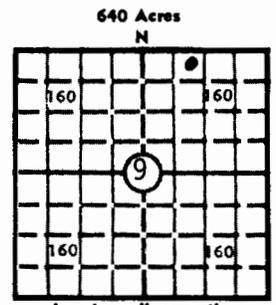
Well No. 1 Lease Name Achenbach

Footage Location
330 feet from (N) line 1650 feet from (E) line

Principal Contractor Union Drilling Co., Inc. Geologist Martha T. Kopper

Spud Date 1-17-81 Date Completed 1-26-71 Total Depth 4940 LTD P.B.T.D. 4897

Directional Deviation Oil and/or Gas Purchaser Koch Oil Company



Elev.: Gr. 1423
DF KB 1428

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20	320	Common	150	2% Ca Cl
Production	7-7/8"	4-1/2"	9-1/2	4938	50-50 Pozmix	150	10% Salt, 0.75% CFB-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type HSP Jets	Depth interval
					4862-66

Size	Setting depth	Packer set at
2-3/8"	4876'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12 bbl. 15% MCA - Frac't w/480 fluid & 15,000# sand	4862-66

INITIAL PRODUCTION

Date of first production May 12, 1981 Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas MCF	Water 50 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold) Producing interval (s) 4862-66

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-

Operator
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DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
OIL

Well No. 1 Lease Name Achenbach

s 9 T 35SR 12 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4832-4874' Mis-run. Pack failure.			Heebner	3871
DST #2 - 4810-4874' - Times 30-45-120-90 IFP 175-206#; FFP 195-217#; ISIP 618-679#, T. 120°. Rec. 300' SGCM 60' SO & GCM, 60' HO & GCM.			Brown Lime Kansas City Bse. Kansas City	4137 4413 4642
DST #3 - 4874-4884' - Times 30-45-120-90 IFP 40-40#; FFP 54-68#; ISIP 791#; FSIP 1051#. T 123° Rec. 500' GIP, 90' G&OCM; 1' Oil on Tool.			Cherokee Shale Cherokee Sand Mississippian	4786 4811 4839
DST #4 - 4885-4899' - Times 30-45-120-90 IFP 40-40#; FFP 54-68#; ISIP 1281#; FSIP 1281#; T 123° Recovered 120' G&OCM (20% oil, 70% mud, 10%gas)				
LOG - Gamma Ray, Neutron Guard, Caliper LTD 4940				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

RUPE OIL COMPANY, INC.

Martha T. Kopper
Signature

Martha T. Kopper, Geologist

Title

July 24, 1981

Date

d. 22-1575