KANSAS	TION DEDOR	0	Sta	ate Geolo			ա ց	9.	. 3	5-	12	W
WELL COMPLE DRILLER'S LOG		I AND		WICHITA,	BR/	ANCH	s	. <u> </u>	35S_R.	12 ^X	,	
API No. 15 —_	007 County		,004 lumber				'	oc. <u>M/2</u>	NE NE	SE		
Operator		-	umber				-	ounty	Barb			_
	ess Oil Comp	раву							640 Acre N	5	_	
Address 1026 Ui	nion Center	Bldg.	Wichita,	, KS 67	202			160	╌├╌├	60	┨	
Well No.	Lease Name	Ohlson	ייאוי	77							1	
Footage Location		Olitson							✝҈ѷ		┨	
	n (N) XX line			from (E) (W)	line						1	
Principal Contractor Slawson Dr	illing - Rig		ologist Dougle	as H. McG	inne	ess II		160	-}}	60	-	
Spud Date	Date Completed		tal Depth	P.B.T.D			_		e well co		_	
10/23/80	1/09		4876'		486	1'	EI EI	ev.: Gr	1.	421'		_
Directional Deviation		Oil	l end/or Gas Pure Koch				D	·	KB	14	26'	
				RECORD								_
Report of all stri	ngs set — surface,	intermediate	, production, e	tc.								_
Purpose of string	Size hole drilled	Size casing se (in O.D.)	et Weight lbs/ft.	Setting depth		Type cem	ent	Socks	Ty	Type and percent additives		
Surface	121"	8 5/8"	24#	327'		Common		250	2%	gel,	3%	 C?
Production	7 7/8"	41/2"	10½''	48751		Common	n	100	2%	gel,	3%	C.(
												_
												_
	LINER RECOI	RD				,	PERFORA"	TION RECO	RD			
Top, ft.	Bettom, ft.	Socks	cement	Shots	per ft	per ft.		Size & type		Depth interval		_
	TUBING RECO	ORD			4					4841-4	848	_
2 3/8"	Setting depth 4835 '	Packei	r set af						1			
		CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZ	E RECO	RD					
	Amoi	unt and kind o	f material used					De	pth inte	val treate	d	
1500 gs	allons of Ac	id - 15%	, HCL			/ _ / =	`	4841	'-484	18'		_
						(- / _ ·	`					
	,					/	``					_
			INITIAL PE	RODUCTION		/						-
Date of first production		Produci	ing method (flow	ving, pumping, ç	as lift	-						
DATE OF BRODUCTION	Oil		Gos		ī	P _l Water	mping	Ga	s-oil rati	•		_
RATE OF PRODUCTION PER 24 HOURS			obls.		MCF		65	bbls.			CFP	В
Disposition of ges (vent	ed, used on lease or a Koch Oil	sold)				Producir	ng interval	s) See A	hove			-
								Jee n	OVE			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the Stote Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

McGinness Oil Company						
Vell No. Lease Name Ohlson "B"						
WELL LOG now all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in- uding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
тор	воттом	NAME	DEPTH			
4406 4642 4779 4809 4832 4876	(-2980) (-3216) (-3353) (-3383) (-3406) (-3450)	-				
9						
ECESSARY, TO	lus & M	Varie	ess			
	TOP 4406 4642 4779 4809 4832 4876	## TOP BOTTOM 4406	## TOP BOTTOM NAME 4406			

State Geological Survey

DRILLERS LOG

WICHITA, BRANCH 9-35-12W

OPERATOR:

McGinness Oil Company

1026 Union Center Building

Wichita, Kansas 67202

WELL NAME:

Ohlson 'B' #1

N/2 NE SE Sec.9-35S-12W Barber County, Kansas

CONTRACTOR:

Slawson Drilling Company, Inc.

200 Douglas Building Wichita, Kansas 67202

COMMENCED:

10/23/80

COMPLETED:

11/2/80

RTD:

4876'

SURFACE CASING:

8-5/8" set at 327' with 250 sx

PRODUCTION CASING:

4-1/2" set at 4881 with 100 sx

0' to 1006' Red Bed 1006' to 1721' Shale

1721' to 1970' Shale & Lime

1970' to 2480' Shale

2480' to 2715' Shale & Lime

2715' to 2929' Shale

2929' to 4821' Shale & Lime 4821' to 4853' Lime & Shale 4853' to 4876' Shale & Lime

4876 RTD

STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc. hereby state the above is an accurate copy of the Ohlson 'B' #1 log for McGinness Oil Company.

Subscribed and sworn to me this

7th day of November, 1980

Mary Lou Taylor, Novary