

State Geological Survey
WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM

11-35-12W
ACO-1 WELL HISTORY
Compt. _____

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6006 EXPIRATION DATE 8406

OPERATOR Molz Oil Company API NO. 15-007-21,715

ADDRESS R.R. #2, Box 54 COUNTY Barber

Kiowa, Kansas 67070 FIELD Stranathan

** CONTACT PERSON Jim Molz PROD. FORMATION Mississippi
PHONE (316)296-4558

PURCHASER Champlin Petroleum Company LEASE Molz

ADDRESS Fort Worth, Texas WELL NO. 8

WELL LOCATION Approx. NE NE SE
1060 Ft. from South Line and
580 Ft. from East Line of
the SE (Qtr.) SEC 11 TWP 35 RGE 12 (W).

DRILLING CONTRACTOR Sweetman Drilling, Inc.

ADDRESS 500 Heritage Park Place
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4880 PBD 4860

SPUD DATE 11/28/83 DATE COMPLETED 12/6/83

ELEV: GR 1373 DF 1379 KB 1383

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 266'-200sks DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Molz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Molz Oil Company LEASE Molz SEC. 11 TWP. 35 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 8

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
<u>xx</u> Check if no Drill Stem Tests Run.						
Red Beds		0	1300	Permian		0
Anhydrite & Shale		1300	1890			
Lime & Shale		1890	3836			
Shale black carbonaceous		3836	3840	Heebner Sh		3836
Limestone		3840	3870	Toronto		3840
Shale gray, black		3870	4379			
Limestone, foss. ool. shale streaks		4379	4758	Lansing-Kansas City		4379
Shale, Black carbonaceous		4758	4763	Cherokee Sh.		4758
Lime & Shale		4763	4820			
Chert, fresh to trepoletic, good porosity, good SFO		4820	4880	Mississippi		4820
Total Depth						4880
DST #1- #2 attempts failed due to bridging hole @ 4200'						
No Logs run openhole due to bridging hole @ 4200'.						

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
2000 Gal 15% acid 1900 Bbls, jelled Salt Water				4819-4829	
with 75,000 lbs. 10/20 sand and 25,000 lbs. 8/12 sand					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1-2-84		pumping		23	
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	
	20 bbls.	100,000 MCK	200 %	CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold-Kansas Gas Supply			4819-4829		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4	24#/	267'	KB Common	200	2% jel 3% CCL
Production	7 7/8	5 1/2	17#	4879	Common	100	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	open hole	4819-4829
Size	Setting depth	Pecker set at			
2 7/8	4845	none			