

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

13-35-120

SIDE ONE



State Geological Survey

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6006 EXPIRATION DATE 6/30/84

OPERATOR Molz Oil Co. API NO. 15-007-21,645

ADDRESS Rt. 2, Box 54 COUNTY Barber

Kiowa, Kansas 67070 FIELD Stranathan

\*\* CONTACT PERSON Jim Molz PROD. FORMATION Mississippi

PHONE 316/296-4558

PURCHASER Champlin Petroleum Company LEASE Yates 'C'

ADDRESS c/o Perry R. Brinlee WELL NO. 1

6441 N.W. Grand Boulevard

Oklahoma City, OKLA. 73116 WELL LOCATION Approx. NW-NW

DRILLING Sweetman Drilling, Inc. 830 Ft. from North Line and

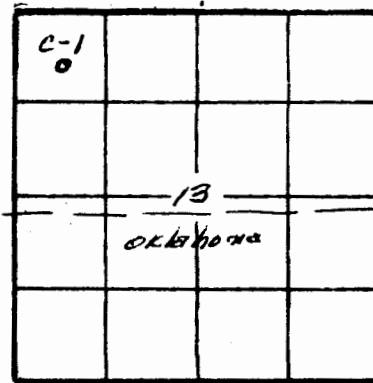
CONTRACTOR ADDRESS 500 Heritage Park Place 690 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC13 TWP 35 RGE 12

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_ (W)

WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_ KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4921' PBD 4904'

SPUD DATE 9/19/83 DATE COMPLETED 9/27/83

ELEV: GR 1365 DF 1372 KB 1375

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-98282.

Amount of surface pipe set and cemented 253' DV Tool Used? none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Rows include mud acid/sand and gelled salt water.

Date of first production 10-17-83 Producing method Pumping Gravity 20

Estimated Production -I.P. Oil 10 bbl Gas 100 000 Water 95% 250 bbl Gas-oil ratio

OPERATOR Molz Oil Company LEASE Yates 'C' 1 SEC. 13 TWP. 35 RGE. 12

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>One <input type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p><input checked="" type="checkbox"/> Check if samples sent to Geological Survey</p>				
Red beds	0	1165	Permian	-0-
Anhydrite & shale	1165	1875		
Limestone & shale	1875	3830		
Shale black carb.	3830	3835	Heebner sh	3830
Limestone	3830	3867		
Shale	3867	4384		
Limestone & shale	4384	4764	Kansas City	4384
Shale black carb.	4764	4769	Cherokee sh.	4764
Limestone & shale	4769	4831		
Chert, weathered, good por. GSFO	4831	4921 TD	Mississippi	4831
<p>DST #1 4834-65 Rec 3,250' slightly gas &amp; oil cut salt water                      IF 312#-831#/30" ISIP 1873#/45" FF 987-1558#/60" FSIP 1873#/ 90"</p> <p>Ran Great Guns RA Guard, Neutron-density Porosity in open hole.</p>				
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	15"	new 10 3/4"		253	Common	200sks.	3% cc 2% gel
Production	7 7/8	5 1/2		4920	Common	100 sks.	10% salt 1/4# flo-sealper si 20 Bbls. salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1		4852-4864
Size 2 7/8"	Setting depth 4868'	Packer set at none	4		4834-4844