

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

14-35-12W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6268

EXPIRATION DATE 6/84

OPERATOR K & O Oil Corporation

API NO. 15-007-21,631

ADDRESS Box 39

COUNTY Barber

Fairview, Oklahoma 73737

FIELD Stranathan

** CONTACT PERSON K. G. "Ken" Shaw

PROD. FORMATION Mississippi

PHONE 405/227-3639

PURCHASER Getty Trading & Transportation Co. (Oil)

LEASE Gottsch-Petermann

ADDRESS P. O. Box 5568, Denver, CO 80217

WELL NO. 3

Kansas Gas Supply Corp. (Gas) Box 300

WELL LOCATION

DRILLING Hughes Drilling Co.

Tulsa, OK 74102

340 Ft. from North Line and

CONTRACTOR

850 Ft. from West Line of

ADDRESS Enid, OK 73701

the NE (Qtr.) SEC 14 TWP 35 RGE 12W.

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		3 •	1 •
L4	L3	L2	L1
		2 •	4 •
		14	SWD

KCC ☒KGS ☒

SWD/REP

PLG.

State Line

TOTAL DEPTH 4,920

PBSD 4896

SPUD DATE 9/18/83

DATE COMPLETED 9/25/83

ELEV: GR 1373

DF 1382

KB 1383

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-98282.

Amount of surface pipe set and cemented 456' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

K.G. SHAW, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.G. Shaw
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of October

State Geological Survey
WICHITA BRANCH

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR K & O Oil Corporation LEASE Gottsch-Petermann SEC. 14 TWP. 35 RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof: cased into well, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> No DST's run				
<u>X</u> Samples sent to Geological Library				
Shaley sandstones & shales, red	0	1180	Permian red bed	
Shale and anhydrite	1180	1900		
Limestone and shale occasional	1900	3836		
Shale black carbonaceous	3836	3842	Heebner shale	3836
Shale, some limestone	3842	4392		
Limestone & shale	4392	4673	Kansas City	4392
Shale black carbonaceous	4673	4678	Cherokee Shale	4673
Lime & shale, conglomeratic	4678	4837		
Chert, fresh to tripolitic	4837	4920	Mississippi	4837
Some Limestone, Good vug porosity, Good show free oil				
RTD				4920
Ran Gearhart DIL-Lat Open hole log.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
2,000 Gel 15% acid				4840 to 4852	
Frac w/80,000# 10-20 Sand and					
20,000# 8-12 sand in 1950 Bbls. Gel KCL Water					
Date of first production 10/11/83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 20.0	
Estimated Production -I.P.	Oil 40 bbls.	Gas 75 MCF	Water 60% 60 bbls.	Gas-oil ratio 1875/1	CFPS
Disposition of gas (vented, used on lease or sold) Sold			Perforations 4840-4852		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additive
Surface	12 1/4	8 5/8"	24#	467' KB	Common	300	3% CC
Production	7 7/8	5 1/2" Used	15.5#	4920	Common	150	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	0.47	4840 to 4852
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4861	None			