

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. *7-1-87*

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5187 EXPIRATION DATE 06-30-84

OPERATOR SILVER CREEK MANAGEMENT CORPORATION API NO. 15-007-21, 216

ADDRESS 1900 N. Amidon Suite 221 COUNTY Barber

Wichita, Kansas 67203

FIELD Mississippi Hardner

** CONTACT PERSON Greg B. Porterfield PROD. FORMATION Unknown
PHONE (316) 832-0603 MISSISSIPPI

PURCHASER Total Petroleum LEASE Reynolds-Mikita

ADDRESS 6701 N. Broadway WELL NO. #1

Oklahoma City, Oklahoma 73116

WELL LOCATION NW NE NW

DRILLING Gabbert-Jones 480 Ft. from North Line and
CONTRACTOR 1980 Ft. from West Line of
ADDRESS 830 Sutton Place the NW (Qtr.) SEC 17 TWP 35 RGE 12 (W).

Wichita, Kansas 67202

PLUGGING
CONTRACTOR
ADDRESS

(Office
Use Only)

KCC
KCS

SWD/REP
PLG.

TOTAL DEPTH 5390' 4950 PBTD 4896'

SPUD DATE 07-14-81 DATE COMPLETED 08-12-81

ELEV: GR 1405' DF PLUGGED 9-18-86 KB 1410'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 341' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

A F F I D A V I T

JUN 29 1987

that: William G. Osoba, Jr., being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct,

OPERATOR SILVER CREEK MANAGEMENT LEASE Reynolds-Mikita SEC. 17 TWP. 35 RGE. 12
 FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|--|--|------|---------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | | |
| <u>SAMPLE TOPS</u> | | | | | |
| Kansas City Limestone Cherokee Sand Clean Mississippi TOTAL DEPTH | | | | | |
| | | 4378 | (-2968) | | |
| | | 4789 | (-3379) | | |
| | | 4840 | (-3430) | | |
| | | 4950 | | | |
| <u>NO DST'S RUN</u> | | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | Depth interval treated | | |
|--|----------|---|-----------------|--------------------|
| Frac | | | | |
| 32000 gal. KCl | | 34600# 16/30 sand | | |
| 1500 gal. 15% mud acid | | | | |
| | | KANSAS GEOLOGICAL SURVEY | | WICHITA BRANCH |
| | | | | JUN 23 1987 |
| Date of first production | 10-01-82 | Producing method (flowing, pumping, gas lift, etc.) | | Gravity |
| Estimated Production - I.P. | 40 bbls. | Gas MCF | Water 150 bbls. | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations 4841 - 4850 | | |
| Used on lease | | | | |

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (In O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface Casing | | 8 5/8" | | 341' | Common | 300 | |
| Production Casing | | 4 1/2" | 10.5# | 4939 | Common | 150 | 18% Salt |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | | 4841 - 4850 |

TUBING RECORD

| Size | Setting depth | Packer set at | | |
|--------|---------------|---------------|--|--|
| 2 3/8" | 4875' | | | |