

17-35-12W

ACO-1 WELL HISTORY

## AFFIDAVIT OF COMPLETION FORM

Compt. \_\_\_\_\_

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5187 EXPIRATION DATE 06-30-84

OPERATOR SILVER CREEK MANAGEMENT CORPORATION API NO. 15-007-21, 216

ADDRESS 1900 N. Amidon Suite 221 COUNTY Barber

Wichita, Kansas 67203 FIELD Mississippi Hardtner

\*\* CONTACT PERSON Greg B. Porterfield PROD. FORMATION Unknown  
PHONE (316) 832-0603 MISSISSIPPI

PURCHASER Total Petroleum LEASE Reynolds-Mikita

ADDRESS 6701 N. Broadway WELL NO. #1

Oklahoma City, Oklahoma 73116 WELL LOCATION NW NE NW

DRILLING Contractor Gabbert-Jones 480 Ft. from North Line and

CONTRACTOR ADDRESS 830 Sutton Place 1980 Ft. from West Line of  
Wichita, Kansas 67202 the NW (Qtr.) SEC 17 TWP 35 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_ WELL PLAT (Office Use Only)

KCC ☒  
KGS ☒

SWD/REP  
PLG. \_\_\_\_\_

TOTAL DEPTH 5390' 4950' PBD 4896'

SPUD DATE 07-14-81 DATE COMPLETED 08-12-81

ELEV: GR 1405' DF PLUGGED 9-18-86 KB 1410'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 341' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

A F F I D A V I T

JUN 23 1987

that: William G. Osoba, Jr., being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-11 WELL HISTORY

OPERATOR SILVER CREEK MANAGEMENT LEASE Reynolds-Mikita SEC. 17 TWP. 35 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<u>SAMPLE TOPS</u>				
Kansas City Limestone	4378	(-2968)		
Cherokee Sand	4789	(-3379)		
Clean Mississippi	4840	(-3430)		
TOTAL DEPTH	4950			
NO DST'S RUN				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac			
32000 gal. KCl 34600# 16/30 sand		KANSAS GEOLOGICAL SURVEY WICHITA BRANCH	
1500 gal. 15% mud acid			
		JUN 23 1987	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
10-01-82	Pumping		
Estimated Production -I.P.	Oil	Gas	Water
	40 bbls.		150 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
Used on lease		4841 - 4850	

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing		8 5/8"		341'	Common	300	
Production Casing		4 1/2"	10.5#	4939	Common	150	18% Salt

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4841 - 4850

## TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8"	4875'				