

Company Beren Corporation Lease & Well No. Blackstock #6
 Elevation ----- Formation Cherokee Sand Effective Pay ----- Ft. Ticket No. 5789
 Date 5/27/80 Sec. 4 Twp. 35S Range 12W County Barber State Kansas
 Test Approved by Bill Iversen Western Representative Jim Wondra
 Formation Test No. 1 Interval Tested from 4774 ft. to 4790 ft. Total Depth 4790 ft.
 Packer Depth 4769 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4774 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 4780 ft. Recorder Number 2607 Cap. 4150
 Bottom Recorder Depth (Outside) 4783 ft. Recorder Number 3351 Cap. 4000
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
 Drilling Contractor Beredco Drlg. Rig #1 Drill Collar Length 250 I. D. 2 1/4 in.
 Mud Type premix Viscosity 58 Weight Pipe Length - I. D. - in.
 Weight 9.1 Water Loss 8.2 cc. Drill Pipe Length 4503 I. D. 3.8 in.
 Chlorides 10,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 OD in.
 Jars: Make - Serial Number - Anchor Length 16 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Bubbles died in seven minutes on first flow period. No blow on second flow period.

Recovered 5 ft. of drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

TIGHT HOLE

Remarks: FLUSHED TOOL AT TEN MINUTES ON SECOND FLOW.

Time Set Packer(s) 4:40 ~~A.M.~~ P.M. Time Started Off Bottom 6:40 ~~A.M.~~ P.M. Maximum Temperature 126°
 Initial Hydrostatic Pressure 2304 P.S.I. (A)
 Initial Flow Period 30 Minutes (B) 42 P.S.I. to (C) 39 P.S.I.
 Initial Closed In Period 30 Minutes (D) 38 P.S.I.
 Final Flow Period 30 Minutes (E) 38 P.S.I. to (F) 43 P.S.I.
 Final Closed In Period 33 Minutes (G) 43 P.S.I.
 Final Hydrostatic Pressure 2266 P.S.I. (H)

WESTERN TESTING CO., INC.

Pressure Data

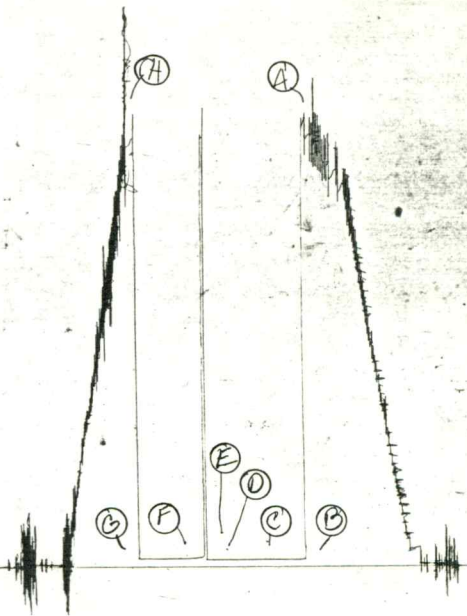
Date 5-27-80 Recorder No. 2607 Capacity 4150 Test Ticket No. 5789
 Clock No. --- Elevation ----- Location 4780 Ft. Well Temperature 126 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2304</u>	P.S.I.	4:40 P. M.	
B First Initial Flow Pressure	<u>42</u>	P.S.I.	30 Mins.	30 Mins.
C First Final Flow Pressure	<u>39</u>	P.S.I.	30 Mins.	30 Mins.
D Initial Closed-in Pressure	<u>38</u>	P.S.I.	30 Mins.	30 Mins.
E Second Initial Flow Pressure	<u>38</u>	P.S.I.	30 Mins.	33 Mins.
F Second Final Flow Pressure	<u>43</u>	P.S.I.		
G Final Closed-in Pressure	<u>43</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2266</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>11</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>42</u>	<u>0</u>	<u>39</u>	<u>0</u>	<u>37</u>	<u>0</u>	<u>43</u>
P 2 <u>5</u>	<u>39</u>	<u>3</u>	<u>38</u>	<u>5</u>	<u>37</u>	<u>3</u>	<u>43</u>
P 3 <u>10</u>	<u>39</u>	<u>6</u>	<u>37</u>	<u>10</u>	<u>37</u>	<u>6</u>	<u>43</u>
P 4 <u>15</u>	<u>39</u>	<u>9</u>	<u>37</u>	<u>15</u>	<u>37</u>	<u>9</u>	<u>43</u>
P 5 <u>20</u>	<u>39</u>	<u>12</u>	<u>37</u>	<u>20</u>	<u>49</u>	<u>12</u>	<u>43</u>
P 6 <u>25</u>	<u>39</u>	<u>15</u>	<u>37</u>	<u>25</u>	<u>46</u>	<u>15</u>	<u>43</u>
P 7 <u>30</u>	<u>39</u>	<u>18</u>	<u>37</u>	<u>30</u>	<u>43</u>	<u>18</u>	<u>43</u>
P 8		<u>21</u>	<u>37</u>			<u>21</u>	<u>43</u>
P 9		<u>24</u>	<u>37</u>			<u>24</u>	<u>43</u>
P10		<u>27</u>	<u>37</u>			<u>27</u>	<u>43</u>
P11		<u>30</u>	<u>37</u>			<u>30</u>	<u>43</u>
P12						<u>33</u>	<u>43</u>
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TR# 5789
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Company Beren Corporation Lease & Well No. Blackstock #6
 Elevation ----- Formation Mississippi Effective Pay ----- Ft. Ticket No. 5790
 Date 5/28/80 Sec. 4 Twp. 35S Range 12W County Barber State Kansas
 Test Approved by Bill Iversen Western Representative Jim Wondra
 Formation Test No. 2 Interval Tested from 4774 ft. to 4820 ft. Total Depth 4820 ft.
 Packer Depth 4769 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4774 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 4810 ft. Recorder Number 2607 Cap. 4150
 Bottom Recorder Depth (Outside) 4813 ft. Recorder Number 3351 Cap. 4000
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
 Drilling Contractor Beredco Drlg. Rig #1 Drill Collar Length 250 I. D. 2 1/4 in.
 Mud Type premix Viscosity 58 Weight Pipe Length - I. D. - in.
 Weight 9.1 Water Loss 8.2 cc. Drill Pipe Length 4503 I. D. 3.8 in.
 Chlorides 10,000 P.P.M. Test Tool Length 21 ft. Tool Size 5 1/2 OD in.
 Jars: Make - Serial Number - Anchor Length 46 ft. Size 5 1/2 OD in.
 Did Well Flow? Yes Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow throughout flow periods. Gas to surface in eleven minutes on pre-flow. See attached sheet for gas measurements.

Recovered 50 ft. of heavy oil and gas cut mud
 Recovered 650 ft. of clean gassy oil (gravity 22°)

Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

TIGHT HOLE

Remarks:

Time Set Packer(s) 5:20 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 10:20 ~~P.M.~~ ^{A.M.} Maximum Temperature 127°
 Initial Hydrostatic Pressure (A) 2364 P.S.I.
 Initial Flow Period Minutes 45 (B) 116 P.S.I. to (C) 125 P.S.I.
 Initial Closed In Period Minutes 48 (D) 1752 P.S.I.
 Final Flow Period Minutes 120 (E) 143 P.S.I. to (F) 246 P.S.I.
 Final Closed In Period Minutes 87 (G) 1742 P.S.I.
 Final Hydrostatic Pressure (H) 2342 P.S.I.

GAS FLOW REPORT

Date 5/28/80 Ticket 5790 Company Beren Corporation
 Well Name and No. Blackstock #6 Dst No. 2 Interval Tested 4774'-4820'
 County Barber State Kansas Sec. 4 Twp. 35S Rg. 12W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
Gas to surface in eleven minutes PRE FLOW						
	15 min.	7" of water		1" orifice		68,300 CFPD
	30 min.	7" of water		1" orifice		68,300 CFPD
	45 min.	7" of water		1" orifice		68,300 CFPD

SECOND FLOW						
	5 min.	24" of water		1" orifice		126,000 CFPD
	20 min.	4" of water		1" orifice		51,600 CFPD
	40 min.	4" of water		1" orifice		51,600 CFPD
	60 min.	4" of water		1" orifice		51,600 CFPD
	80 min.	4" of water		1" orifice		51,600 CFPD
	100 min.	4" of water		1" orifice		44,700 CFPD
	120 min.	4" of water		1" orifice		44,700 CFPD

GAS BOTTLE

Serial No. -- Date Bottle Filled --- Date to be Invoiced 5/28/80

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Beren Corporation
 Authorized by Bill Iverson

WESTERN TESTING CO., INC.

Pressure Data

Date 5-28-80 Recorder No. 2607 Capacity 4150 Test Ticket No. 5790
 Location 4810 Ft. Clock No. ---- Elevation ----- Well Temperature 127 °F
 Point Pressure Time Given Time Computed
 A Initial Hydrostatic Mud 2364 P.S.I. Open Tool 5:20 A. M.
 B First Initial Flow Pressure 116 P.S.I. First Flow Pressure 45 Mins. 45 Mins.
 C First Final Flow Pressure 125 P.S.I. Initial Closed-in Pressure 45 Mins. 48 Mins.
 D Initial Closed-in Pressure 1752 P.S.I. Second Flow Pressure 120 Mins. 120 Mins.
 E Second Initial Flow Pressure 143 P.S.I. Final Closed-in Pressure 90 Mins. 87 Mins.
 F Second Final Flow Pressure 246 P.S.I.
 G Final Closed-in Pressure 1742 P.S.I.
 H Final Hydrostatic Mud 2342 P.S.I.

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>9</u> Inc.		Breakdown: <u>16</u> Inc.		Breakdown: <u>24</u> Inc.		Breakdown: <u>29</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>116</u>	<u>0</u>	<u>125</u>	<u>0</u>	<u>143</u>	<u>0</u>	<u>246</u>
P 2 <u>5</u>	<u>122</u>	<u>3</u>	<u>392</u>	<u>5</u>	<u>142</u>	<u>3</u>	<u>432</u>
P 3 <u>10</u>	<u>120</u>	<u>6</u>	<u>587</u>	<u>10</u>	<u>150</u>	<u>6</u>	<u>527</u>
P 4 <u>15</u>	<u>122</u>	<u>9</u>	<u>745</u>	<u>15</u>	<u>161</u>	<u>9</u>	<u>635</u>
P 5 <u>20</u>	<u>122</u>	<u>12</u>	<u>898</u>	<u>20</u>	<u>167</u>	<u>12</u>	<u>752</u>
P 6 <u>25</u>	<u>122</u>	<u>15</u>	<u>1042</u>	<u>25</u>	<u>174</u>	<u>15</u>	<u>866</u>
P 7 <u>30</u>	<u>122</u>	<u>18</u>	<u>1184</u>	<u>30</u>	<u>177</u>	<u>18</u>	<u>975</u>
P 8 <u>35</u>	<u>114</u>	<u>21</u>	<u>1314</u>	<u>35</u>	<u>180</u>	<u>21</u>	<u>1096</u>
P 9 <u>40</u>	<u>120</u>	<u>24</u>	<u>1408</u>	<u>40</u>	<u>182</u>	<u>24</u>	<u>1190</u>
P10 <u>45</u>	<u>125</u>	<u>27</u>	<u>1490</u>	<u>45</u>	<u>184</u>	<u>27</u>	<u>1284</u>
P11		<u>30</u>	<u>1555</u>	<u>50</u>	<u>188</u>	<u>30</u>	<u>1366</u>
P12		<u>33</u>	<u>1591</u>	<u>55</u>	<u>193</u>	<u>33</u>	<u>1433</u>
P13		<u>36</u>	<u>1627</u>	<u>60</u>	<u>197</u>	<u>36</u>	<u>1487</u>
P14		<u>39</u>	<u>1662</u>	<u>66</u>	<u>202</u>	<u>39</u>	<u>1536</u>
P15		<u>42</u>	<u>1695</u>	<u>70</u>	<u>207</u>	<u>42</u>	<u>1582</u>
P16		<u>45</u>	<u>1731</u>	<u>75</u>	<u>212</u>	<u>45</u>	<u>1618</u>
P17		<u>48</u>	<u>1752</u>	<u>80</u>	<u>216</u>	<u>48</u>	<u>1633</u>
P18				<u>85</u>	<u>220</u>	<u>51</u>	<u>1649</u>
P19				<u>90</u>	<u>224</u>	<u>54</u>	<u>1663</u>
P20				<u>95</u>	<u>228</u>	<u>57</u>	<u>1678</u>
				<u>100</u>	<u>232</u>	<u>60</u>	<u>1693</u>

WESTERN TESTING CO., INC.

Pressure Data

Date 5-28-80 Recorder No. 2607 Capacity 4150 Test Ticket No. 5790
 Clock No. ---- Elevation ----- Location 4810 Ft.
 Well Temperature 127 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud <u>2364</u> P.S.I.	Open Tool	5:20 A. M.	
B First Initial Flow Pressure <u>116</u> P.S.I.	First Flow Pressure	45 Mins.	45 Mins.
C First Final Flow Pressure <u>125</u> P.S.I.	Initial Closed-in Pressure	45 Mins.	48 Mins.
D Initial Closed-in Pressure <u>1752</u> P.S.I.	Second Flow Pressure	120 Mins.	120 Mins.
E Second Initial Flow Pressure <u>143</u> P.S.I.	Final Closed-in Pressure	90 Mins.	87 Mins.
F Second Final Flow Pressure <u>246</u> P.S.I.			
G Final Closed-in Pressure <u>1742</u> P.S.I.			
H Final Hydrostatic Mud <u>2342</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 9 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

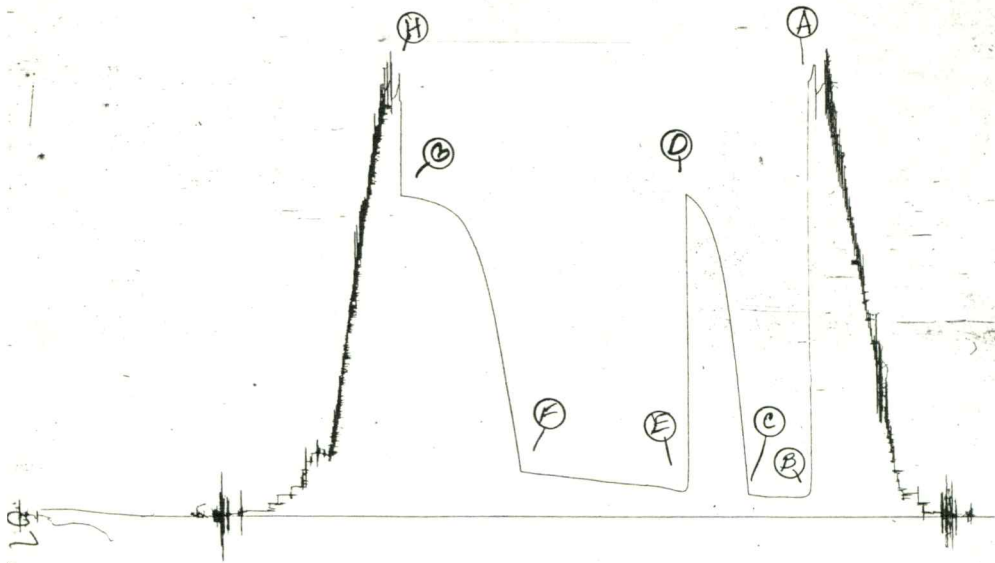
Initial Shut-In
 Breakdown: 16 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 24 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 29 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1				105	235	63	1702
P 2				110	239	66	1710
P 3				115	243	69	1716
P 4				120	246	72	1723
P 5						75	1729
P 6						78	1732
P 7						81	1735
P 8						84	1739
P 9						87	1742
P10							
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TR # 5790
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Company Beren Corporation Lease & Well No. Blackstock #6
Elevation ---- Formation Misner Effective Pay - Ft. Ticket No. 5335
Date 5/29/80 Sec. 4 Twp. 35S Range 12W County Barber State Kansas
Test Approved by Bill Iverson Western Representative Roger Mounts

Formation Test No. 3 Interval Tested from 5177 ft. to 5237 ft. Total Depth 5237 ft.

Packer Depth 5172 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 5177 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 5214 ft. Recorder Number 1566 Cap. 4300

Bottom Recorder Depth (Outside) 5217 ft. Recorder Number 3086 Cap. 4500

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Bered Co. Rig #1

Drill Collar Length 250 I. D. 2.2 in.

Mud Type drispac Viscosity 55

Weight Pipe Length - I. D. - in.

Weight 9.0 Water Loss 9.0 cc.

Drill Pipe Length 4907 I. D. 3.8 in.

Chlorides 10,000 ppm P.P.M.

Test Tool Length 20 ft. Tool Size 5 1/2 OD in.

Jars: Make No Serial Number -

Anchor Length 60 ft. Size 5 1/2 OD in.

Did Well Flow? - Reversed Out -

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Weak blow building slightly through first opening.

Recovered 100 ft. of drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 12:36 A.M. Time Started Off Bottom 4:36 P.M. Maximum Temperature ?

Initial Hydrostatic Pressure (A) 2570 P.S.I.

Initial Flow Period Minutes 45 (B) 88 P.S.I. to (C) 83 P.S.I.

Initial Closed In Period Minutes 45 (D) 118 P.S.I.

Final Flow Period Minutes 60 (E) 104 P.S.I. to (F) 108 P.S.I.

Final Closed In Period Minutes 90 (G) 157 P.S.I.

Final Hydrostatic Pressure (H) 2445 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 5/29/80 Recorder No. 1566 Capacity 4300 Test Ticket No. 5335
Clock No. - Elevation - Location 5214 Ft. Well Temperature - °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2570	P.S.I.	12:36A	
B First Initial Flow Pressure	88	P.S.I.	45	45
C First Final Flow Pressure	83	P.S.I.	45	45
D Initial Closed-in Pressure	118	P.S.I.	60	60
E Second Initial Flow Pressure	104	P.S.I.	90	90
F Second Final Flow Pressure	108	P.S.I.		
G Final Closed-in Pressure	157	P.S.I.		
H Final Hydrostatic Mud	2445	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>9</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>30</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>88</u>	<u>0</u>	<u>83</u>	<u>0</u>	<u>104</u>	<u>0</u>	<u>108</u>
P 2 <u>5</u>	<u>82</u>	<u>3</u>	<u>82</u>	<u>5</u>	<u>103</u>	<u>3</u>	<u>108</u>
P 3 <u>10</u>	<u>75</u>	<u>6</u>	<u>82</u>	<u>10</u>	<u>103</u>	<u>6</u>	<u>108</u>
P 4 <u>15</u>	<u>75</u>	<u>9</u>	<u>82</u>	<u>15</u>	<u>103</u>	<u>9</u>	<u>109</u>
P 5 <u>20</u>	<u>75</u>	<u>12</u>	<u>82</u>	<u>20</u>	<u>103</u>	<u>12</u>	<u>111</u>
P 6 <u>25</u>	<u>75</u>	<u>15</u>	<u>82</u>	<u>25</u>	<u>103</u>	<u>15</u>	<u>112</u>
P 7 <u>30</u>	<u>75</u>	<u>18</u>	<u>86</u>	<u>30</u>	<u>103</u>	<u>18</u>	<u>112</u>
P 8 <u>35</u>	<u>78</u>	<u>21</u>	<u>88</u>	<u>35</u>	<u>103</u>	<u>21</u>	<u>113</u>
P 9 <u>40</u>	<u>79</u>	<u>24</u>	<u>90</u>	<u>40</u>	<u>103</u>	<u>24</u>	<u>115</u>
P10 <u>45</u>	<u>83</u>	<u>27</u>	<u>93</u>	<u>45</u>	<u>103</u>	<u>27</u>	<u>117</u>
P11		<u>30</u>	<u>97</u>	<u>50</u>	<u>105</u>	<u>30</u>	<u>118</u>
P12		<u>33</u>	<u>103</u>	<u>55</u>	<u>108</u>	<u>33</u>	<u>121</u>
P13		<u>36</u>	<u>108</u>	<u>60</u>	<u>108</u>	<u>36</u>	<u>124</u>
P14		<u>39</u>	<u>110</u>			<u>39</u>	<u>126</u>
P15		<u>42</u>	<u>114</u>			<u>42</u>	<u>128</u>
P16		<u>45</u>	<u>118</u>			<u>45</u>	<u>130</u>
P17						<u>48</u>	<u>131</u>
P18						<u>51</u>	<u>133</u>
P19						<u>54</u>	<u>135</u>
P20						<u>57</u>	<u>137</u>
						<u>60</u>	<u>139</u>

WESTERN TESTING CO., INC.

Pressure Data

Date 5/29/80

Recorder No. 1566 Capacity 4300 Test Ticket No. 5335

Clock No. - Elevation - Location 5214 Ft. -

Well Temperature - °F -

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2570	P.S.I.	12:36A	M
B First Initial Flow Pressure	88	P.S.I.	45	45 Mins.
C First Final Flow Pressure	83	P.S.I.	45	45 Mins.
D Initial Closed-in Pressure	118	P.S.I.	60	60 Mins.
E Second Initial Flow Pressure	104	P.S.I.	90	90 Mins.
F Second Final Flow Pressure	108	P.S.I.		
G Final Closed-in Pressure	157	P.S.I.		
H Final Hydrostatic Mud	2445	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	141
P 2						66	143
P 3						69	145
P 4						72	146
P 5						75	147
P 6						78	149
P 7						81	151
P 8						84	153
P 9						87	155
P10						90	157
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

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