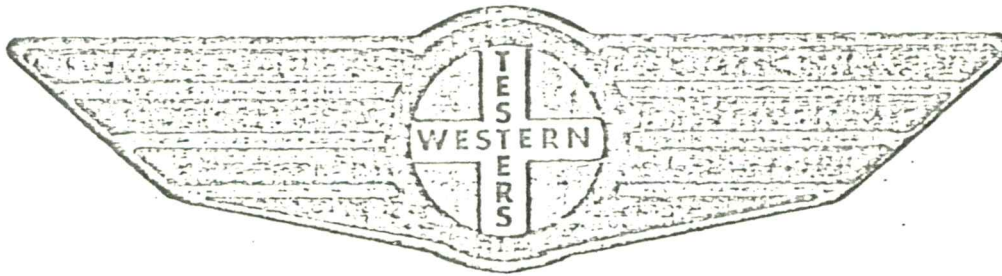


FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 12/5/83
CUSTOMER: MOLZ OIL COMPANY
WELL: #8 TEST: 1
ELEVATION (KB): 1378 FORMATION: MISS
SECTION: 11 TOWNSHIP: 35S
RANGE: 12W COUNTY: BARBER STATE: KANSAS
GAUGE SN #13240 RANGE: 4500 CLOCK: 12

TICKET #2641
LEASE: MOLZ
GEOLOGIST: KEEN

INTERVAL TEST FROM: 4822 FT TO: 4837 FT TOTAL DEPTH: 4837 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4817 FT SIZE: 6 5/8 IN PACKER DEPTH: 4822 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN #1
MUD TYPE: CHEM VISCOSITY: 52
WEIGHT: 9.5 WATER LOSS (CC): 7.6

CHLORIDES (P.P.M.):
JARS - MAKE: W.T.C. SERIAL NUMBER: 403
DID WELL FLOW? REVERSED OUT?

DRILL COLLAR LENGTH: 270 FT I.D.: 2.7 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 4523 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 29 FT TOOL SIZE: 5 1/2 O.D. IN
ANCHOR LENGTH: 15 FT SIZE: 5 1/2 O.D. IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW:

RECOVERED: 370 FT OF: DRLG MUD.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

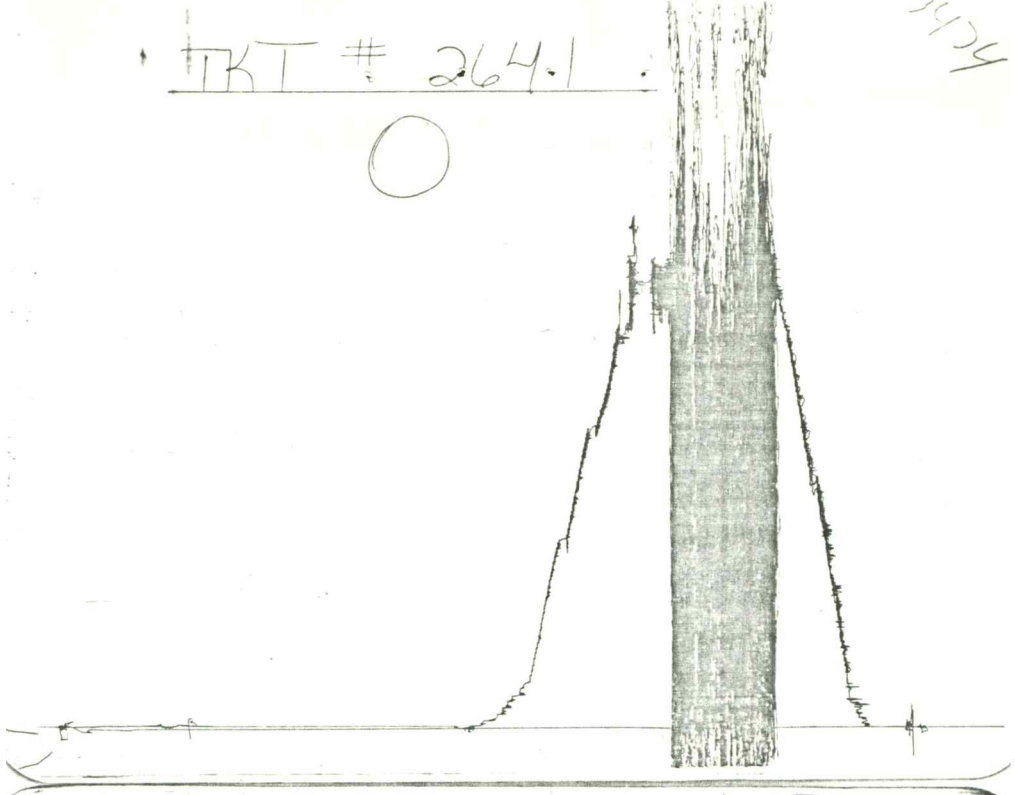
REMARKS: COULD NOT GET TOOL TO BOTTOM.
LACKED 600'.

TIME SET PACKER(S): TIME STARTED OFF BOTTOM:
WELL TEMPERATURE: 0 'F
INITIAL HYDROSTATIC PRESSURE: (A) PSI
INITIAL FLOW PERIOD MIN: 0 (B) 0 PSI TO (C) 0 PSI
INITIAL CLOSED IN PERIOD MIN: 0 (D) 0 PSI
FINAL FLOW PERIOD MIN: 0 (E) 0 PSI TO (F) 0 PSI
FINAL CLOSED IN PERIOD MIN: 0 (G) 0 PSI
FINAL HYDROSTATIC PRESSURE (H) PSI

TKT # 2641

1474

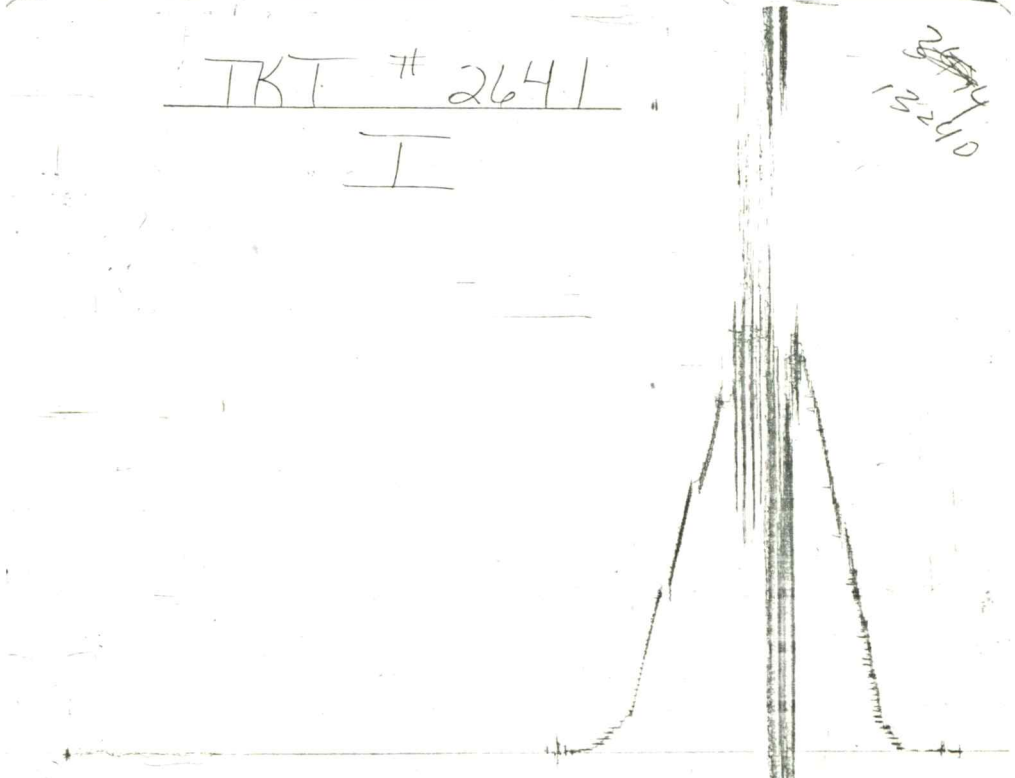
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TKT # 2641

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132410

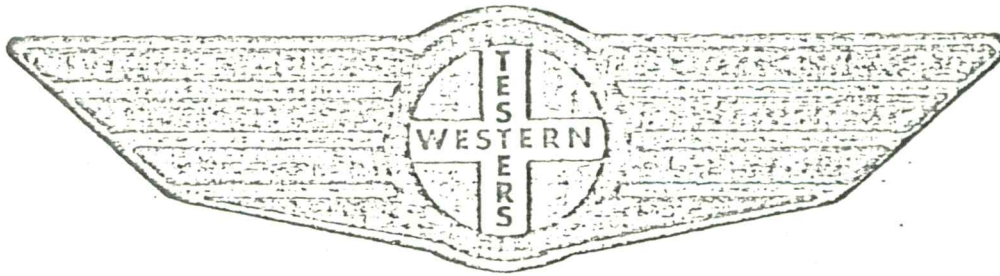
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FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company _____ MULLZ OIL COMPANY _____ Lease and Well No. _____ #8 MOLZ _____ Sec. 11 Twp. 35S Rge. 12W Test No. 2 Date 12/6/8

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 12/6/83 TICKET #2642
 CUSTOMER: MOLZ OIL COMPANY LEASE: MOLZ
 WELL: #8 TEST: 2 GEOLOGIST: KEEN
 ELEVATION (KB): 1378 FORMATION: MISS
 SECTION: 11 TOWNSHIP: 35S
 RANGE: 12W COUNTY: BARBER STATE: KANSAS
 GAUGE SN #13240 RANGE: 4500 CLOCK: 12

INTERVAL TEST FROM: 4822 FT TO: 4837 FT TOTAL DEPTH: 4837 FT
 DEPTH OF SELECTIVE ZONE: FT
 PACKER DEPTH: 4817 FT SIZE: 6 5/8 IN PACKER DEPTH: 4822 FT SIZE: 6 5/8 IN
 PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN #1
 MUD TYPE: CHEM VISCOSITY: 72
 WEIGHT: 9.5 WATER LOSS (CC): 7.6

CHLORIDES (P.P.M.):
 JARS - MAKE: W.T.C. SERIAL NUMBER: 403
 DID WELL FLOW? REVERSED OUT?

DRILL COLLAR LENGTH: 270 FT I.D.: 2.7 IN
 WEIGHT PIPE LENGTH: FT I.D.: IN
 DRILL PIPE LENGTH: 4523 FT I.D.: 3.8 IN
 TEST TOOL LENGTH: 29 FT TOOL SIZE: 5 1/2 O.D. IN
 ANCHOR LENGTH: 15 FT SIZE: 5 1/2 O.D. IN
 SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
 MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW:

RECOVERED: FT OF:
 RECOVERED: FT OF:
 RECOVERED: FT OF:
 RECOVERED: FT OF:
 RECOVERED: FT OF:
 RECOVERED: FT OF:
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 RECOVERED: FT OF:
 RECOVERED: FT OF:

REMARKS: COULD NOT GET TOOL TO BOTTOM
 LACKED 600' .

TIME SET PACKER(S):

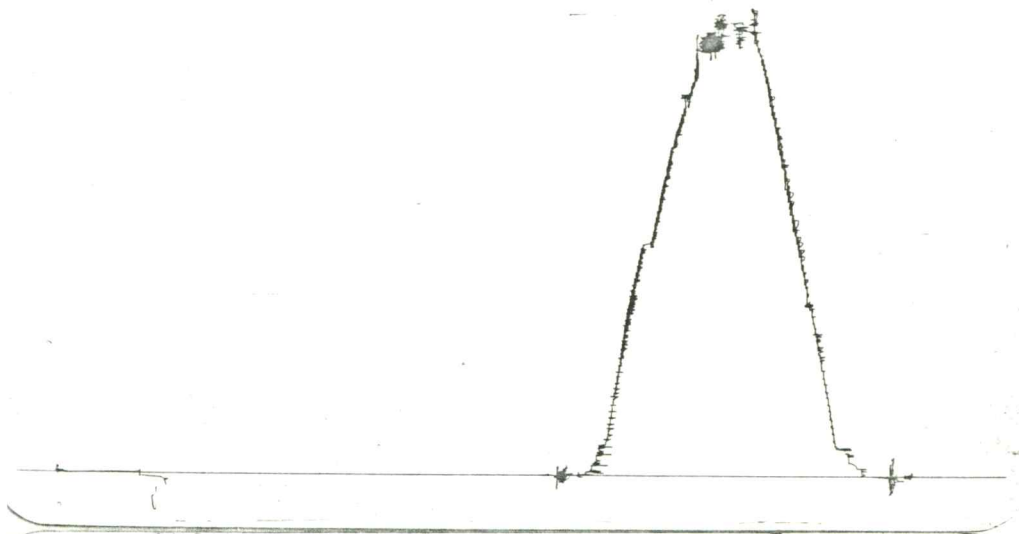
TIME STARTED OFF BOTTOM:

WELL TEMPERATURE: 0 °F
 INITIAL HYDROSTATIC PRESSURE: (A) PSI
 INITIAL FLOW PERIOD MIN: 0 (B) 0 PSI TO (C) 0 PSI
 INITIAL CLOSED IN PERIOD MIN: 0 (D) 0 PSI
 FINAL FLOW PERIOD MIN: 0 (E) 0 PSI TO (F) 0 PSI
 FINAL CLOSED IN PERIOD MIN: 0 (G) 0 PSI
 FINAL HYDROSTATIC PRESSURE (H) PSI

3577

TKT # 2642

O



TKT # 2642

13240

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