Company Beren Corporation — Lease & Well No. Blackstock #1

Elevation 1461 Kelly Bushing — Formation Cherokee — Effective Pay -- Ft. — Ticket No. 1953

Date 11/28/78 — Sec. 5 — Twp. 35S — Range 12W — County Barber — State Kansas

Test Approved by Bill Iverson — Western Representative Norman Allen

Formation Test No. 1 — Interval Tested from 4749' ft. to 4798' ft. — Total Depth 4798' ft.

Packer Depth 4749 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 4744 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 4791 ft. — Recorder Number 1561 — Cap. 3100

Bottom Recorder Depth (Outside) 4794 ft. — Recorder Number 1562 — Cap. 3200

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Union Drilling Co. #1 — Drill Collar Length 412 — I. D. 2¼ in.

Mud Type drispac — Viscosity 55 — Weight Pipe Length 245 — I. D. 2.7 in.

Weight 9.2 — Water Loss 8.4 cc. — Drill Pipe Length 4072 — I. D. 3.8 in.

Chlorides 8,500 P.P.M. — Test Tool Length 69 in. — Tool Size 4½OD in.

Jars: Make -- — Serial Number -- — Anchor Length 49 ft. — Size 4½OD in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½XH in.

Blow: Weak 35 minutes.

Recovered 15 ft. of drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 1:15 ~~A.M.~~ ~~P.M.~~ — Time Started Off Bottom 4:15 ~~A.M.~~ ~~P.M.~~ — Maximum Temperature 119

Initial Hydrostatic Pressure ..... (A) 2251 P.S.I.

Initial Flow Period ..... Minutes 45 (B) 30 P.S.I. to (C) 18 P.S.I.

Initial Closed In Period ..... Minutes 45 (D) 29 P.S.I.

Final Flow Period ..... Minutes 45 (E) 24 P.S.I. to (F) 18 P.S.I.

Final Closed In Period ..... Minutes 45 (G) 23 P.S.I.

Final Hydrostatic Pressure ..... (H) 2233 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 11-28-78 Test Ticket No. 1953

Recorder No. 1561 Capacity 3100 Location 4791 Ft.

Clock No. - Elevation 1461 Kelly Bushing Well Temperature 119 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2251 P.S.I.	Open Tool	1:15A. M.	
B First Initial Flow Pressure	30 P.S.I.	First Flow Pressure	45 Mins.	45 Mins.
C First Final Flow Pressure	18 P.S.I.	Initial Closed-in Pressure	45 Mins.	45 Mins.
D Initial Closed-in Pressure	29 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins.
E Second Initial Flow Pressure	24 P.S.I.	Final Closed-in Pressure	45 Mins.	45 Mins.
F Second Final Flow Pressure	18 P.S.I.			
G Final Closed-in Pressure	23 P.S.I.			
H Final Hydrostatic Mud	2233 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	30
P 2 5	20
P 3 10	19
P 4 15	18
P 5 20	18
P 6 25	18
P 7 30	18
P 8 35	18
P 9 40	18
P10 45	18
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	18
3	17
6	17
9	19
12	20
15	20
18	20
21	21
24	22
27	23
30	24
33	24
36	25
39	27
42	28
45	29

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	24
5	19
10	18
15	18
20	18
25	18
30	18
35	18
40	18
45	18

Final Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	18
3	18
6	18
9	18
12	18
15	18
18	18
21	18
24	19
27	19
30	19
33	19
36	20
39	21
42	22
45	23

JK# 1953
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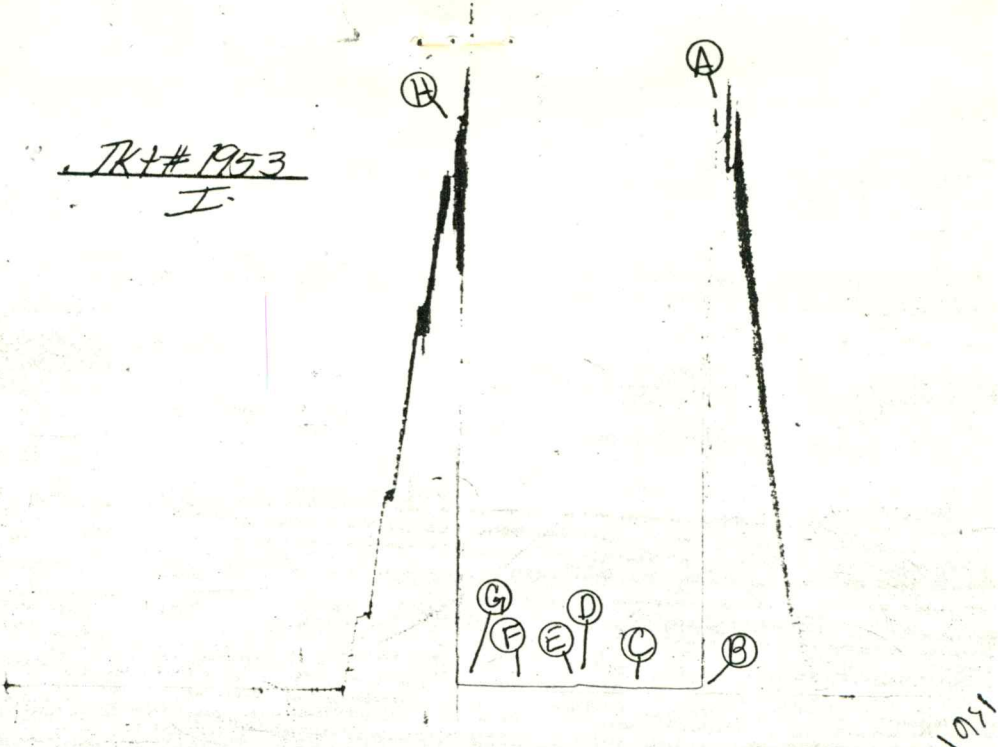


Company Beren Corporation — Lease & Well No. Blackstock #1

Elevation 1461 Kelly Bushing — Formation Mississippi — Effective Pay -- Ft. — Ticket No. 1954

Date 11/28/78 — Sec. 5 — Twp. 35S — Range 12W — County Barber — State Kansas

Test Approved by Bill Iverson — Western Representative Norman Allen

Formation Test No. 2 — Interval Tested from 4812 ft. to 4840 ft. — Total Depth 4840 ft.

Packer Depth 4812 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size -- in.

Packer Depth 4807 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size -- in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 4833 ft. — Recorder Number 1561 — Cap. 3100

Bottom Recorder Depth (Outside) 4836 ft. — Recorder Number 1562 — Cap. 3200

Below Straddle Recorder Depth -- ft. — Recorder Number - — Cap. -

Drilling Contractor Union Drilling Co. #1 — Drill Collar Length 412 — I. D. 2¼ in.

Mud Type drispac — Viscosity 58 — Weight Pipe Length 245 — I. D. 2.7 in.

Weight 9.2 — Water Loss 10.5 cc. — Drill Pipe Length 4135 — I. D. 3.8 in.

Chlorides 8,000 P.P.M. — Test Tool Length 48 in. — Tool Size 4½OD in.

Jars: Make -- — Serial Number -- — Anchor Length 28 ft. — Size 4½OD in.

Did Well Flow? Gas — Reversed Out — Surface Choke Size 1/2 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½XH in.

Blow: Strong throughout test. Gas to surface 35 minutes. See attached sheet for gas measurements.

Recovered 150 ft. of slightly oil cut mud (10% oil) (Fluid Recovery)

Recovered ft. of

Recovered ft. of

Recovered ft. of PRESSURES RECORDER #1562

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 7:45 ~~A.M.~~ P.M. — Time Started Off Bottom 12:45 A.M. ~~P.M.~~ — Maximum Temperature 123

Initial Hydrostatic Pressure ..... (A) 2258 P.S.I.

Initial Flow Period ..... Minutes 45 (B) 47 P.S.I. to (C) 44 P.S.I.

Initial Closed In Period ..... Minutes 45 (D) 1660 P.S.I.

Final Flow Period ..... Minutes 120 (E) 64 P.S.I. to (F) 51 P.S.I.

Final Closed In Period ..... Minutes 90 (G) 1678 P.S.I.

Final Hydrostatic Pressure ..... (H) 2249 P.S.I.

Phone 316 262-5861
316 838-0601

WESTERN TESTERS

P. O. Box 1599
WICHITA, KANSAS 67201

GAS FLOW REPORT

Date 11/28/78 Ticket 1954 Company Beren Corporation

Well Name and No. Blackstock #1 Dst No. 2 Interval Tested 4812'-4840'

County Barber State Kansas Sec. 5 Twp. 35S Rg. 12W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
PRE FLOW						
Tool open	@ 7:45 PM	Gas to surface		35 minutes	8:20 PM	
40 min.	10" of water	1/2" orifice				19,900 CFPD
5% MIN.	LL" of water	1/2" orifice				20,900 CFPD
Tool closed in 8;30 to 9:15 PMICIP		**SECOND FLOW**				
50 min.	Took sample gas					
60 min.	11" of water	1/2" orifice				20,900 CFPD
70 min.	11" of water	1/2" orifice				20,900 CFPD
90 min.	10" of water	1/2" orifice				19,900 CFPD
105 min.	10" of water	1/2" orifice				19,900 CFPD
120 min.	10" of water	1/2" orifice				19,900 CFPD
135 min.	10" of water	1/2" orifice				19,900 CFPD
150 min.	9" of water	1/2" orifice				18,800 CFPD
165 min.	9" of water	1/2" orifice				18,800 CFPD
	Tool closed in 11:15 to 12:45 AM		FCIP			

GAS BOTTLE

Serial No. -- Date Bottle Filled -- Date to be Invoiced 11/28/78

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Beren Corporation

Authorized by Bill Iverson

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 11-28-78 Test Ticket No. 1954

Recorder No. 1562 Capacity 3200 Location 4836 Ft.

Clock No. - Elevation 1461 Kelly Bushing Well Temperature 123 °F

Point		Pressure	
A	Initial Hydrostatic Mud	2258	P.S.I.
B	First Initial Flow Pressure	47	P.S.I.
C	First Final Flow Pressure	44	P.S.I.
D	Initial Closed-in Pressure	1660	P.S.I.
E	Second Initial Flow Pressure	64	P.S.I.
F	Second Final Flow Pressure	51	P.S.I.
G	Final Closed-in Pressure	1678	P.S.I.
H	Final Hydrostatic Mud	2249	P.S.I.

	Time Given	Time Computed
Open Tool	7:45P. M	
First Flow Pressure	45 Mins.	45 Mins.
Initial Closed-in Pressure	45 Mins.	39 Mins.
Second Flow Pressure	120 Mins.	120 Mins.
Final Closed-in Pressure	90 Mins.	90 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	47
P 2 5	38
P 3 10	38
P 4 15	38
P 5 20	38
P 6 25	41
P 7 30	44
P 8 35	44
P 9 40	44
P10 45	44
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 13 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	44
3	573
6	1017
9	1255
12	1400
15	1555
18	1567
21	1606
24	1618
27	1629
30	1638
33	1646
36	1652
39	1660

Second Flow Pressure
Breakdown: 24 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	64
5	47
10	47
15	47
20	47
25	46
30	46
35	45
40	45
45	44
50	44
55	43
60	42
65	43
70	45
75	45
80	45
85	46
90	46
95	46

Cont'd on next page

Final Shut-In
Breakdown: 30 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	51
3	484
6	803
9	1012
12	1181
15	1299
18	1393
21	1461
24	1498
27	1530
30	1551
33	1572
36	1584
39	1596
42	1606
45	1617
48	1620
51	1630
54	1637
57	1642
60	1646

Cont'd on next page

WESTERN TESTING CO., INC.
Pressure Data

Date 11-28-78 Test Ticket No. 1954

Recorder No. 1562 Capacity 3200 Location 4836 Ft.

Clock No. - Elevation 1461 Kelly Bushing Well Temperature 123 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2258 P.S.I.	Open Tool	7:45P. M	
B First Initial Flow Pressure	47 P.S.I.	First Flow Pressure	45 Mins.	45 Mins.
C First Final Flow Pressure	44 P.S.I.	Initial Closed-in Pressure	45 Mins.	39 Mins.
D Initial Closed-in Pressure	1660 P.S.I.	Second Flow Pressure	120 Mins.	120 Mins.
E Second Initial Flow Pressure	64 P.S.I.	Final Closed-in Pressure	90 Mins.	90 Mins.
F Second Final Flow Pressure	51 P.S.I.			
G Final Closed-in Pressure	1678 P.S.I.			
H Final Hydrostatic Mud	2249 P.S.I.			

PRESSURE BREAKDOWN

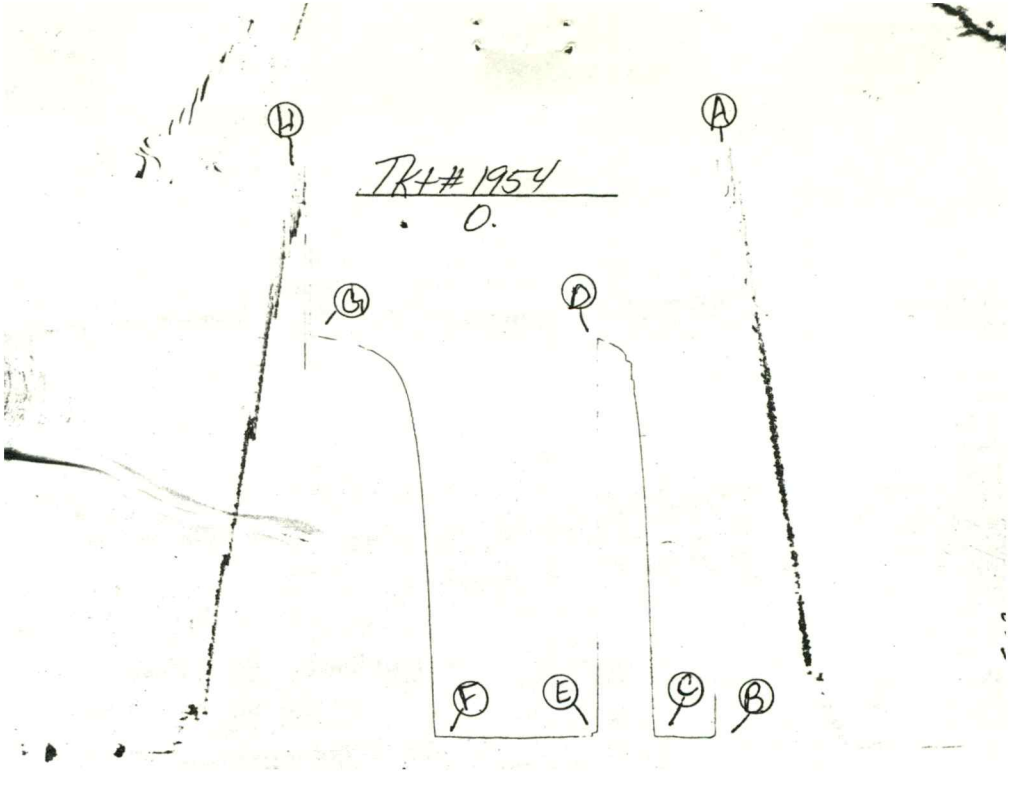
First Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 13 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 24 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 30 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1				100	49	63	1650
P 2				105	50	66	1656
P 3				110	50	69	1660
P 4				115	51	72	1664
P 5				120	51	75	1668
P 6						78	1671
P 7						81	1674
P 8						84	1676
P 9						87	1677
P10						90	1678
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							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A
TK# 1954
O.
G
D
F
E
C
B

Company Beren Corporation — Lease & Well No. Blackstock #1

Elevation 1461 Kelly Bushing — Formation Mississippi — Effective Pay -- Ft. — Ticket No. 1955

Date 11/29/78 — Sec. 5 — Twp. 35S — Range 12W — County Barber — State Kansas

Test Approved by Bill Iverson — Western Representative Norman Allen

Formation Test No. 3 — Interval Tested from 4840' ft. to 4847' ft. — Total Depth 4847' ft.

Packer Depth 4840 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 4835 ft. — Size 6 3/4 in. — Packer Depth = ft. — Size - in.

Depth of Selective Zone Set --

Top Recorder Depth (Inside) 4833 AP ft. — Recorder Number 1561 — Cap. 3100

Bottom Recorder Depth (Outside) 4843 ft. — Recorder Number 1562 — Cap. 3200

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Union Drilling Company #1 — Drill Collar Length 412 I. D. 2¼ in.

Mud Type drispac — Viscosity 58 — Weight Pipe Length 245 I. D. 2.7 in.

Weight 9.2 — Water Loss 84 cc. — Drill Pipe Length — I. D. — in.

Chlorides 9,500 P.P.M. — Test Tool Length 30 in. — Tool Size 4½OD in.

Jars: Make -- — Serial Number -- — Anchor Length 7 ft. — Size 4½OD in.

Did Well Flow? — Reversed Out — Surface Choke Size — in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½XH in.

Blow: Strong throughout test. Gas to surface 60 minutes. See attached sheet for gas measurements.

Recovered 260 ft. of free gassy oil (fluid recovery) 24 gravity corrected

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: Read outside recorder #1562.

Time Set Packer(s) 11:45 A.M. ~~P.M.~~ — Time Started Off Bottom 4:45 ~~A.M.~~ P.M. — Maximum Temperature 123

Initial Hydrostatic Pressure			(A) 2259 P.S.I.			
Initial Flow Period	Minutes 45	(B) 24 P.S.I.	to (C) 39 P.S.I.			
Initial Closed In Period	Minutes 45	(D) 1712 P.S.I.				
Final Flow Period	Minutes 120	(E) 39 P.S.I.	to (F) 89 P.S.I.			
Final Closed In Period	Minutes 90	(G) 1633 P.S.I.				
Final Hydrostatic Pressure		(H) 2231 P.S.I.				

Phone 316 262-5861
316 838-0601

P. O. Box 1599
WICHITA, KANSAS 67201

GAS FLOW REPORT

Date 11/29/78 Ticket 1955 Company Beren Corporation

Well Name and No. Balckstock #1 Dst No. 3 Interval Tested 4840'-4847'

County Barber State Kansas Sec. 5 Twp. 35S Rg. 12W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
PRE FLOW						
Tool open 11:45 A,		45	minutes.			
Tool closed in 12:30 to		1:15	ICIP			
SECOND FLOW						
Gas to surface 1:30PM Tool open 60 minutes						total time
65 min.		11"	of water	1/4"	orifice	5,600 CFPD
70 min.		17"	of water	1/4"	orifice	6,930 CFPD
85 min.		17"	of water	1/4"	orifice	6,930 CFPD
100 min.		19"	of water	1/4"	orifice	7,320 CFPD
115 min.		20"	of water	1/4"	orifice	7,510 CFPD
130 min.		20"	of water	1/4"	orifice	7,510 CFPD
150 min.		18"	of water	1/4"	orifice	7,120 CFPD
165 min.		18"	of water	1/4"	orifice	7,120 CFPD
Tool closed in 3:15 to		4:45	PM FCIP			
Took sample gas bottle #634						

GAS BOTTLE

Serial No. 634 Date Bottle Filled 11/29/78 Date to be Invoiced 11/39/78

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Beren Corporation

Authorized by Bill Iverson

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 11-29-78 Test Ticket No. 1955

Recorder No. 1562 Capacity 3200 Location 4843 Ft.

Clock No. - Elevation 1461 Kelly Bushing Well Temperature 123 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2259 P.S.I.	Open Tool	11:45A. M	
B First Initial Flow Pressure	24 P.S.I.	First Flow Pressure	45 Mins.	45 Mins.
C First Final Flow Pressure	39 P.S.I.	Initial Closed-in Pressure	45 Mins.	51 Mins.
D Initial Closed-in Pressure	1712 P.S.I.	Second Flow Pressure	120 Mins.	120 Mins.
E Second Initial Flow Pressure	39 P.S.I.	Final Closed-in Pressure	90 Mins.	93 Mins.
F Second Final Flow Pressure	89 P.S.I.			
G Final Closed-in Pressure	1633 P.S.I.			
H Final Hydrostatic Mud	2231 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	24
P 2 5	18
P 3 10	18
P 4 15	20
P 5 20	24
P 6 25	26
P 7 30	31
P 8 35	35
P 9 40	38
P10 45	49
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 17 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	39
3	329
6	550
9	775
12	978
15	1157
18	1298
21	1390
24	1469
27	1530
30	1574
33	1606
36	1634
39	1658
42	1677
45	1691
48	1705
51	1712

Second Flow Pressure
Breakdown: 24 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	39
5	36
10	38
15	41
20	44
25	49
30	53
35	56
40	58
45	61
50	64
55	67
60	68
65	70
70	72
75	74
80	77
85	79
90	80
95	82

Cont'd on next page

Final Shut-In
Breakdown: 31 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	89
3	282
6	451
9	588
12	763
15	899
18	1022
21	1127
24	1216
27	1283
30	1337
33	1375
36	1407
39	1434
42	1457
45	1476
48	1495
51	1511
54	1527
57	1540
60	1553

Cont'd on next page

WESTERN TESTING CO., INC.
Pressure Data

Date 11-29-78 Test Ticket No. 1955

Recorder No. 1562 Capacity 3200 Location 4843 Ft.

Clock No. - Elevation 1461 Kelly Bushing Well Temperature 123 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2259 P.S.I.	Open Tool	11:45A. M	
B First Initial Flow Pressure	24 P.S.I.	First Flow Pressure	45 Mins.	45 Mins.
C First Final Flow Pressure	39 P.S.I.	Initial Closed-in Pressure	45 Mins.	51 Mins.
D Initial Closed-in Pressure	1712 P.S.I.	Second Flow Pressure	120 Mins.	120 Mins.
E Second Initial Flow Pressure	39 P.S.I.	Final Closed-in Pressure	90 Mins.	93 Mins.
F Second Final Flow Pressure	89 P.S.I.			
G Final Closed-in Pressure	1633 P.S.I.			
H Final Hydrostatic Mud	2231 P.S.I.			

PRESSURE BREAKDOWN

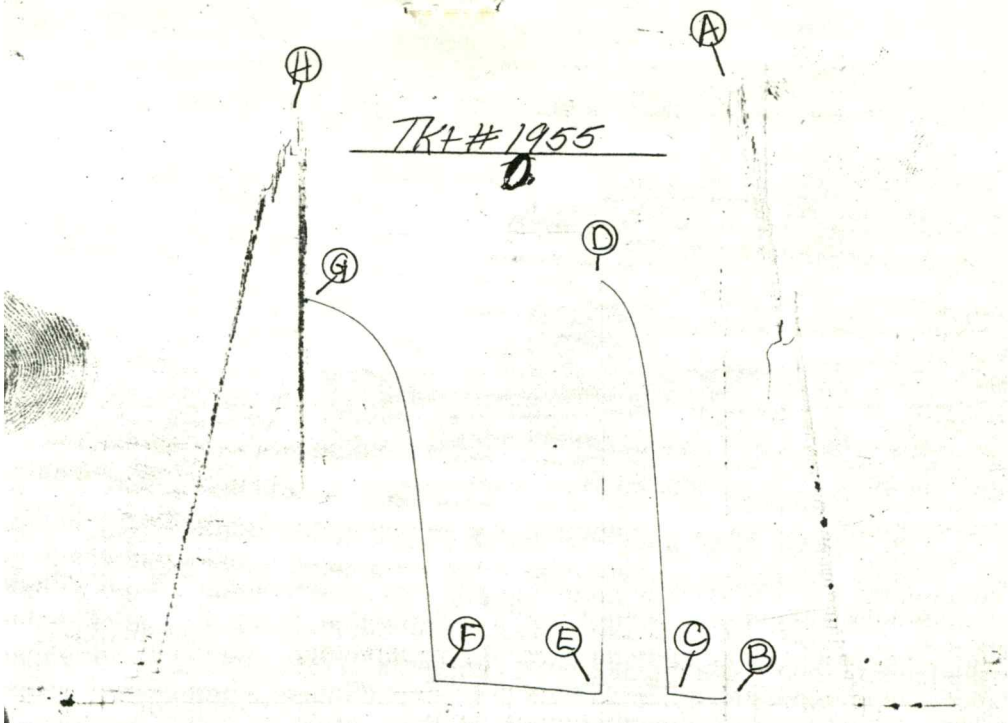
First Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 17 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 24 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 31 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1				100	85	63	1563
P 2				105	86	66	1573
P 3				110	87	69	1582
P 4				115	88	72	1591
P 5				120	89	75	1598
P 6						78	1606
P 7						81	1611
P 8						84	6117
P 9						87	1623
P10						90	1628
P11						93	1633
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							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