8-35-13W

ORIGINAL

Complete Geological Services
Drig. & Comp. Supervision
L & J Oil Properties, Inc.

DOUGLAS H. MCGINNESS II

LICENSED PETROLEUM GEOLOGIST

Kansas #178
AAPG #3962
SIPES #1964



September 6, 2001

RECEIVED
DEC 26 2001
KCC WICHITA

CMX, Inc.
150 N. Main St., Suite 1026
Wichita, Ks 67202

RE: Albert #2
SE SE SE of Section 8-35S-13W
Barber County, Kansas

GEOLOGICAL COMPLETION REPORT

Operator:	CMX, Inc.
Contractor:	Duke Drilling Company, Rig #8
Spud Date:	August 20, 2001
Completion Date:	September 4, 2001
Surface Casing:	10 ¾' x 30 ppf set at 220' with 230 sx 8 5/8' x 24 ppf set at 797' with 150 sx
Production Casing:	5 ½" x 15.5 ppf set at 5442' with 240 sx
Elevations:	1575' GL, 1583' KB (all measurements from KB)
Total Depth:	5480' RTD & LTD
DSTs:	2 --- Trilobite Testing
Well Logs:	Reeves --- DIS, CNS/PDS
Reference Well:	CMX, Inc. Albert #1, SW SW SW of Section 9-35S-13W, Barber County, Kansas.

150 N. MAIN, SUITE 1026 • WICHITA, KANSAS 67202 • (316) 269-3424 • FAX (316) 269-2517
635 N. STRATFORD • WICHITA, KANSAS 67206 • (316) 687-4873 • FAX (316) 686-4599
E.MAIL - dmcginness@kscable.com

One foot drilling time was recorded from 3600' to RTD. Ten-foot samples were saved from 3600' to RTD. The samples were examined under white and ultraviolet light for potential hydrocarbons. An unmanned Baroid Gas Detector was on location from 1800' to RTD. The well samples were delivered to the Kansas Geological Survey Library in Wichita, Kansas. Geological supervision by Douglas H. McGinness II was from 3700' to RTD.

FORMATION TOPS

Formation	Well Log (Datum)	Sample (Datum)	SP
Kanwaka Shale	3762 (-2179)	3764 (-2181)	+2'
Elgin Sandstone	3801 (-2218)	3803 (-2220)	+2'
Heebner Shale	3994 (-2411)	4001 (-2418)	+10'
Lansing/Kansas City	4213 (-2630)	4215 (-2632)	-23'
Kansas City	4491 (-2907)	4490 (-2906)	-17
Kansas City "I"	4548 (-2965)	4548 (-2965)	-17'
Stark Shale	4667 (-3084)	4669 (-3086)	-20'
Swope Limestone	4672 (-3089)	4674 (-3091)	-19'
Hushpuckney Shale	4695 (-3112)	4698 (-3115)	-18'
Hertha Limestone	4703 (-3120)	4705 (-2122)	-19'
Cherokee Shale	4856 (-3273)	4860 (-3277)	-19'
Mississippian Undiff.	4866 (-3283)	4868 (-3285)	-20'
Lower Miss Porosity	5024 (-3441)	5026 (-3443)	+63'
Kinderhook Shale	5209 (-3626)	5211 (-3628)	+43'
Woodford Shale	5251 (-3668)	5255 (-3672)	+37'
Maquoketa Dolomite	5294 (-3711)	5299 (-3716)	+34'
Viola Limestone	5350 (-3767)	5344 (-3761)	+31'
Simpson Shale	5451 (-3868)	5455 (-3772)	+38'
Simpson Sandstone	not reached	5460 (-3877)	+35'
Total Depth	5480 (-3897)	5480 (-3897)	N/A

DESCRIPTION OF ZONES OF INTEREST

Kansas City "I" ---- 4548' to 4566' (Reeves):

Limestone, tan, fine crystalline, chalky in part, fair to good inter-crystalline porosity, some vuggy porosity, fair to good show of gas, scattered yellow fluorescence, 70-unit gas kick with full recycle.

Kansas City "Swope" --- 4676' to 4686' (Reeves):

Limestone, cream to tan, oolitic, oomoldic, fine to trace of medium crystalline, slightly chalky, fair moldic and inter-particle porosity, some inter-crystalline porosity,

fair show of gas, trace of free oil, spotty gold fluorescence, very faint odor, slight cut, 50-unit kick with 95% recycle.

DST #1: 4665' to 4695', 30-45-60-90
Strong blow, OBB in 40 seconds on initial flow
GTS in 40 seconds on final flow
F/6.8 MCFGPD in 60 minutes, still building
Recovered: 10 feet of drilling mud
HP: 2362-2263
SIP: 1897-1908
FP: 14-17, 16-19
BHT: 116° F.

Kansas City "Hertha" --- 4709' to 4713' (Reeves):

Limestone, tan to cream, oolitic, oomoldic, fine crystalline, fair inter-particle and moldic porosity, fair show of gas, trace of free oil, slow streaming cut, scattered fluorescence, faint odor, 100-unit gas kick.

Mississippian Undiff. --- 4868' to 4930' (Reeves):

Chert, fresh to weathered, white to light blue, opaque to sub translucent, scattered fair to good vuggy and fractured porosity, good show of gas, fair show of light oil, spotty stain to brown saturation on weathered pieces, fast cut, good odor, gold fluorescence. Dolomite, cherty in part, granular, tan, good show of oil and gas on break, even saturation, fast streaming cut. (Note: gas detector not working)

DST #2: 4840' to 4930, 30-45-30-60
SB, GTS/4 minutes on initial flow
F/205 MCFGPD in 30 minutes (initial)
F/267 MCFGPD in 30 minutes (final)
Recovered: 95' SGCM
HP: 2360-2279
SIP: 1902-1884 (final SI still building)
FP: 72-98, 82-100
BHT: 124° F.

Mississippian Dolomite --- 4903' to 4960' (Reeves):

Dolomite, cherty in part, tan to brown, granular, fair to good vuggy porosity, good show of free oil, oil floating on top of water in sample tray, fair show of gas, spotty stain to even brown saturation, fast cut, good fluorescence, fair to good odor, 400-unit gas kick.

Lower Mississippian Porosity --- 5024' to 5043', 5076' to 5090' (Reeves):

Chert, white, fresh to slightly weathered, fair vuggy and fractured porosity, good show of free oil and gas, scattered dark stain, oily condensate floating on top of water in sample tray, some gilsonite stain (increasing with depth), gold fluorescence, positive cut, fair odor, 300-unit gas kick.

Viola Cherty Dolomite --- 5569' to 5574' (Reeves):

Dolomite, cherty, gray to tan, fine crystalline, granular in part, poor inter-crystalline and vuggy porosity, small show of free oil, trace of gas, slight cut, gold spotty fluorescence, faint odor, 160-unit gas kick.

REMARKS AND RECOMMENDATIONS

Structurally, the Albert #2 ran flat to slightly high to the Albert #1 through the Heebner Shale. From the Toronto down to the Mississippian Undifferentiated, the #2 ran as much as 22' low on some structural markers. The massive fossiliferous mound section encountered in the Mississippian in the #1 was absent in the #2. The mounding in the #1 well apparently is responsible for the Lansing/Kansas City structure, which drapes over the Mississippian carbonate mound.

In spite of the loss of structure in the #2, encouraging shows were encountered in the "I", Swope (DST #1) and Hertha zones within the Kansas City. Further, excellent shows were encountered in the top 100' of Mississippi section. The upper chert section contains commercial gas with over 1900-psi bottom hole pressure, as evidenced from the results of DST #2. The cherty dolomite section from 4903' to 4960' has similar sample shows and well log characteristics to a commercial dolomite oil producer (Sternberger #4) in Section 7 to the west of the Albert #2. This dolomitic zone exhibited good oil and gas shows in the drill cuttings in the #2 and should be productive following stimulation.

The Lower Mississippi porosity section was encountered 63' structurally high to the #1. This zone yielded gas and saltwater on a DST in the #1. Sample wise, the zone in the #2 carried good sample shows with a steady influx of gas into the system and thus, it is recommended that this zone be perforated and tested for commercial reserve potential prior to completion in the top of the Mississippi.

Prior to abandonment, the Viola, Hertha, Swope and Kansas City "I" zones should be perforated and tested for hydrocarbon potential.

Respectfully Submitted,

Douglas H. McGinness II
Licensed Petroleum Geologist #178