Daily Drilling Report

DRILLING REPORT

Well Name:	***Albert #2***	API Code:	15-007-22672-0000	Ref Well :	***Albert #1***
Location	SE SE SE 8 \ 35S \ 13W	Lease Name:	***Albert #2***	Ref Loc:	SW/4 - 9/ 35S/ 13
County / State :	BARBER, KS	Field:	Aetna	County:	BARBER, KS
GL Level :	1575	Contractor:	Duke Drilling Co.	GL Level :	1584
KB Level :	1583	Operator:	CMX, Inc.	KB Level :	1592

Current Date **20-Dec-01**

Formation Tops

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Ref Subsea	+\- To Ref Well	Comments
Kanwaka Shale	3764	-2181	3773	-2181	0	
Heebner	4001	-2418	4013	-2421	3	
Lansing/KC	4215	-2632	4203	-2611	-21	
Lansing C	4347	-2764	4350	-2758	-6	
Kansas City	4490	-2907	4481	-2889	-18	
KC-I	4548	-2965	4540	-2948	-17	Fair to good show, 70 unit kick, 90% rec
Stark Shale	4669	-3086	4656	-3064	-22	50 unit kick w/ 90% recycle (Swope)
Hushpuckney	4698	-3115	4686	-3094	-21	
Hertha	4705	-3122	4693	-3101	-21	3' zone had good show, fair to good show
Marmaton	4758	-3175	4746	-3154	-21	
Mississippi	4868	-3285	4855	-3263	-22	
Viola	5344	-3761	5390	-3798	37	
Simpson Shale	5455	-3872	5500	-3908	36	
Simpson Sand	5460	-3877	5504	-3912	35	
RTD	5480	-3897	5675	-4083	186	

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Daily Drilling Details Report

Date	Start Depth	Daily Remarks
8/17/2001	0	Moved in rotary tools, shut down for weekend.
8/20/2001	0	Spud 8:30am. Set 5 jts 10 3/4" x 30 # @ 220' w/230 sacks 60/40 Pozmix, 2% gel, 3% cc, 1/4# Flocele PD 2:30pm. Did circ. 1/4 degree @ 220'.
8/21/2001	255	Lossed circulation @ 255', waiting on Acid Services to set plug. 100sx plug with Thix-O-Tropic cement, let set 3 hrs, tag cement @ 150'. Drilled to 280' with full returns. Cap 5', lost fluid, 100 sx plug of same @ 300', let set 3 hrs.
8/22/2001	799	Drilling at 799' with full returns. Will set 8 5/8" @ approx. 900'. Drilled to 1330', TOH, set new 8 5/8" x 24# @ 797' with 150 sx A-common, good circulation to surface, PD @ 2:45AM 1/2 degree @ 1330'
8/23/2001	1330	1330' W.O.C.
8/24/2001	2080	Drilling @ 2080'. 1/2 degree @ 1830'.
8/25/2001	2647	Drilling @ 2647'. 1/2 degree @ 2291'.
8/26/2001	3204	Drilling @ 3204', 1/2 degree @ 2821'.
8/27/2001	3540	Drilling @ 3540', 3/4 degree @ 3318'.
8/28/2001	4290	Drilling @ 4290', 1 degree @ 3814'.
8/29/2001	4695	4695', circulating. Fair to good show of gas with 70 unit kick, 90% recycle in KC-I, 50 unit kick with 90% recycle in Swope. Preparing to run DST #1 in Swope from 4665'-4695'. Running above regional to everything else.
8/30/2001	4741	Drilling @ 4741, drilling towards Miss. 3' zone in the Hertha had a good show. Fair to good show of gas, trace of oil condensate.
8/31/2001	4930	Currently on final shut in of DST #2
9/5/2001		Perspective zones of interest: Viola 5368'-5384'; Lower Miss 5030'-5042'; Upper Miss 4866'-4950'; Hertha 4706'-4714'; Swope 4678'-4688'; KC-I 4548'4554'. Set 5 1/2" casing @ 5442' with 240 sx 50/50 Pozmix, plugged down @ 9:11 A.M., float valve held, setting slips now. Complete returns, looks great.

DRILL STEM TEST RESULTS

Well Name:	***Albert #2***	API Code:	15-007-22672-0000	Ref Well :	***Albert #1***
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DRILL STEM TEST RESULTS

DST	Date	Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Interval
1	8/29/2001	Swope	4665	4695	1897	1908	14-17	16-19	*30-45-60-90*

1st Open: Srong blow, BOP in 40 sec, **2nd Open:** GTS in 40 sec, to small to measure in 10 min, built to 6.8 MCF in 60 mins, still building, **Recovery:** 10' of drilling mud IHP 2362-2263 FHP 2263, Temp 116.

DST	Date	Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Interval
2	8/31/2001	Mississippi	4840	4930	1902	1884	72-98	82-100	*30-45-30-60*

1st Open: Strong blow, GTS in 4", gauge 205 MCF in 30" **2nd Open:** Stabilized at 267 MCF in 10 " (Stabilized volume per computer 286 MCFGPD) **Recovery:** 95' SGCM, IHP 2360. FHP 2279, Temp 124

Casing History

Size	Weight	Grade	Brand	Type	Condition	Set Depth	Footage
10.75	30	API		surface	new	220	0

Cement Description: 230 sx, 60/40 Pozmix, 2% gel, 3% cc, 1/4# Flocele.

8 5/8"	24			surface	new	797	0

Cement Description: 150 sx A-Common 1/4# Celloflakes

5 1/2"	15.5#			production	new	5442	0

Cement Description: 240 sx 50/50 Pozmix

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Well User ID :	Albert #2	**Pumper :**		**Spud Date :**	
Well Name :	Albert #2	**Field :**	Aetna	**Comp. Date :**	
Location :	SE SE SE 8 / 35S / 13W	**District :**		**Property Type :**	O&G
County :	BARBER, KS	**Prospect :**		**Status :**	AC
API Code :	15-007-22672-0000	**G.L. :**	1575		
Operator :	CMX, Inc.	**K.B. :**	1583		
		T.D. Drilled :	0		

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Completions Detail Report

Date	Activity	Remarks
10/1/2001	Move in completion unit.	Rig up Clarke Well Service (Little John) Csg swab 4000' of fluid from well, waiting on Log-Tech, Peforated Viola from 5368'-5382', 2s/ft, top ten feet of gun did not go off, ran in gun, perf top ten feet , ran collar locator to make sure perfs were in the right spot. Swab well down, no shows. S.I.
10/2/2001	Swabbing	Well on vacuum, ran swab, no fill up, ran 2 3/8" tubing to 5354', 165 jts. Picked up one joint. Rig up Acid Services, circulate hole full of 2% KC: water. Spot acid on bottom, pulled one joint acid with 1000 gal 15% MCA pressure to 1500#, broke back, increased rate to 4.5 bbls per min, treated @ 1200#, pumped 20 bbls over flush, ISIP 500#, 350# in 15 mins. Flow well to tank for 15 mins, swab well to tank, recovered 50 bbls with a show of oil on top of each swab run. Casing on vacuum, recovered 108 bbls. Tubing on vacuum, no pressure on csg, S.I.
10/3/2001		Tbg pressure, 5#, made one swab run, recovered 100' of oil, pulled tubing, will set CIBP and perforate Miss. Perforated Miss from 4868'-4894' 2s/ft, ran tubing, set tubing @ 4850'. Swab hole, had show of gas, natural.
10/4/2001		Did not get SIP, forgot to close casing. Had blow on it this am. Preparing to acidize.
10/5/2001		Acidized with 200 gals of FE & MCA acid with 72 ball feelers. Circulate acid across perfs, broke @ 1100, Avg treating pressure 3.8 bbls/m @ 1200 # with slight to fair ball action, ISIP 100#, vacuum in 3", well kicked off flowing after 12 runs, 12 hr SIP, 1330 # TP, 1550 # CP. Est. volume: 300,000 with good show of oil. Will frac with Halliburton on Saturday morning.
10/6/2001		1600 CP, 1450 TP, Blew well down, good show of oil & gas, pump 60 bbls KCL treated water down tubing to kill well, pull 49 stands, WFKOF up casing. Pump 70 bbls KCL treated water to kill well; pull rest of tubing; righ up Halliburton, frac well 57,000 gallons of Delta frac 33% gel & 75,000 lbs of sand, 12/20 sd, Avg treating pressure, 890 #, 30 BPM; ISIP 601, 15 mins, 492#, 10-445#, 15-405.
10/8/2001		Well on vacuum, ran 151 jts, did not tag sand, pulled 2 jts, swabbed well, fluid level 400' on first run, swabbing off seating nipple, fluid level 650' on 2nd run. 3:30pm well flowing to tank, recovered 154 bbls; swabbing. From 4:05 to 5:05 54 bbls load water on 38/64th choke. 2nd hour 46 bbls load water on 28/64th choke, 400 TP 480 CP. 7:05 45 load water show of oil, 460 TP, 820 CP. 820 TP 1480 CP (flow pressures) S.I. @ 9:30 pm
10/9/2001		1690 TP, 1650 CP. Hooking up to test.
10/10/2001		Corrected SIP is 660 # TP & CP as recorded by digital gauge. Hooked up well to test seperator & prover, flowed 1,203 MCF for 5 hrs. with 1525 FCP, 1210 FTP. Recovered 21 bbls oily frac water. Shut in, waiting on pipeline connection.
11/7/2001		Put into production and hooked up to pipeline.

Well Perforation History

Date	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
10/2/2001	Viola		5368	5382	2	
10/3/2001	Mississippi		4868	4894	2	

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API Code :	15-007-22672-0000	**G.L. :**	1575		
Operator :	CMX, Inc.	**K.B. :**	1583		
		T.D. Drilled :	0		

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