

TRILOBITE TESTING, INC.

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DRILL STEM TEST REPORT

Prepared For: **CMX, Inc.**

150 N. Main Ste.1026
Wichita KS 67202

ATTN: Doug McGinness Jr.

8-35s-13w Barber KS

Albert #2

Start Date: 2001.08.29 @ 13:42:24
End Date: 2001.08.29 @ 22:17:23
Job Ticket #: 14965 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

CMX, Inc.

150 N. Main Ste.1026
Wichita KS 67202

ATTN: Doug McGinness Jr.

Albert #2

8-35s-13w Barber KS

Job Ticket: 14965 **DST#: 1**

Test Start: 2001.08.29 @ 13:42:24

GENERAL INFORMATION:

Formation: **Swope**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:50:23
Time Test Ended: 22:17:23

Test Type: Conventional Bottom Hole
Tester: Gary Pevoteaux
Unit No: 13

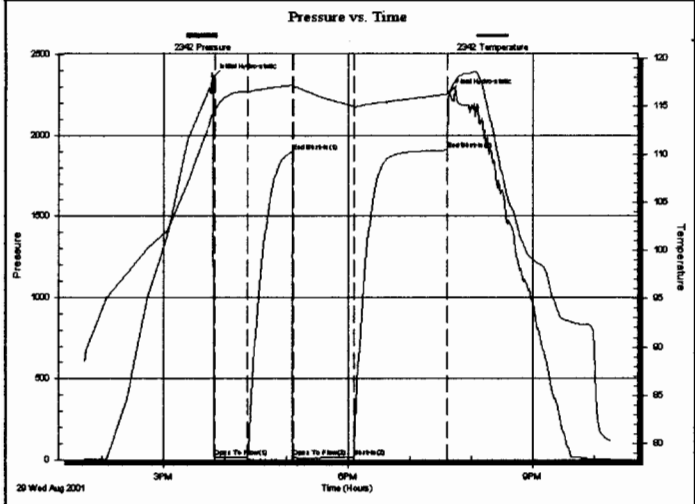
Interval: 4665.00 ft (KB) To 4695.00 ft (KB) (TVD)
Total Depth: 4695.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1583.00 ft (KB)
1575.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 2342 **Inside**
Press@RunDepth: 18.71 psig @ 4666.00 ft (KB)
Start Date: 2001.08.29 End Date: 2001.08.29
Start Time: 13:42:24 End Time: 22:17:23

Capacity: 7000.00 psig
Last Calib.: 2001.01.04
Time On Btm: 2001.08.29 @ 15:48:23
Time Off Btm: 2001.08.29 @ 19:38:53

TEST COMMENT: IF:Strong blow . B.O.B. in 40 secs.
ISI:No blow .
FF:Strong blow . GTS in 3 mins. (see gas volume report)
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2362.31	114.23	Initial Hydro-static
2	14.01	114.64	Open To Flow (1)
34	17.11	116.57	Shut-In(1)
77	1896.84	117.22	End Shut-In(1)
79	16.36	117.13	Open To Flow (2)
137	18.71	115.00	Shut-In(2)
229	1908.01	116.30	End Shut-In(2)
231	2262.52	116.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Drlg. mud	0.14
0.00	Gas in all fluid free pipe.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	1.00	5.76
Last Gas Rate	0.13	5.00	7.26
Max. Gas Rate	0.13	5.00	7.26

DRILL STEM TEST REPORT

TOOL DIAGRAM

CMX, Inc.

150 N. Main Ste.1026
Wichita KS 67202

ATTN: Doug McGinness Jr.

Albert #2

8-35s-13w Barber KS

Job Ticket: 14965 **DST#: 1**

Test Start: 2001.08.29 @ 13:42:24

Tool Information

Drill Pipe:	Length:	4655.00 ft	Diameter:	3.80 inches	Volume:	65.30 bbl	Tool Weight:		2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		72000.00 lb
					Total Volume:	65.30 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		17.00 ft					String Weight:	Initial	57000.00 lb
Depth to Top Packer:		4665.00 ft						Final	57000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		30.00 ft							
Tool Length:		57.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
C.O. Sub	1.00			4639.00		
S.I. Tool	5.00			4644.00		
HMV	5.00			4649.00		
Jars	5.00			4654.00		
Safety Joint	2.00			4656.00		
Packer	4.00			4660.00	27.00	Bottom Of Top Packer
Packer	5.00			4665.00		
Stubb	1.00			4666.00		
Recorder	0.00	2342	Inside	4666.00		
Perforations	24.00			4690.00		
Recorder	0.00	10248	Outside	4690.00		
Bullnose	5.00			4695.00	30.00	Bottom Packers & Anchor
Total Tool Length:	**57.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

CMX, Inc.

150 N. Main Ste.1026
Wichita KS 67202

ATTN: Doug McGinness Jr.

Albert #2

8-35s-13w Barber KS

Job Ticket: 14965 **DST#: 1**

Test Start: 2001.08.29 @ 13:42:24

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	5000 ppm
Viscosity:	55.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	15.14 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	5000.00 ppm				
Filter Cake:	0.20 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Drlg. mud	0.140
0.00	Gas in all fluid free pipe.	0.000

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments:

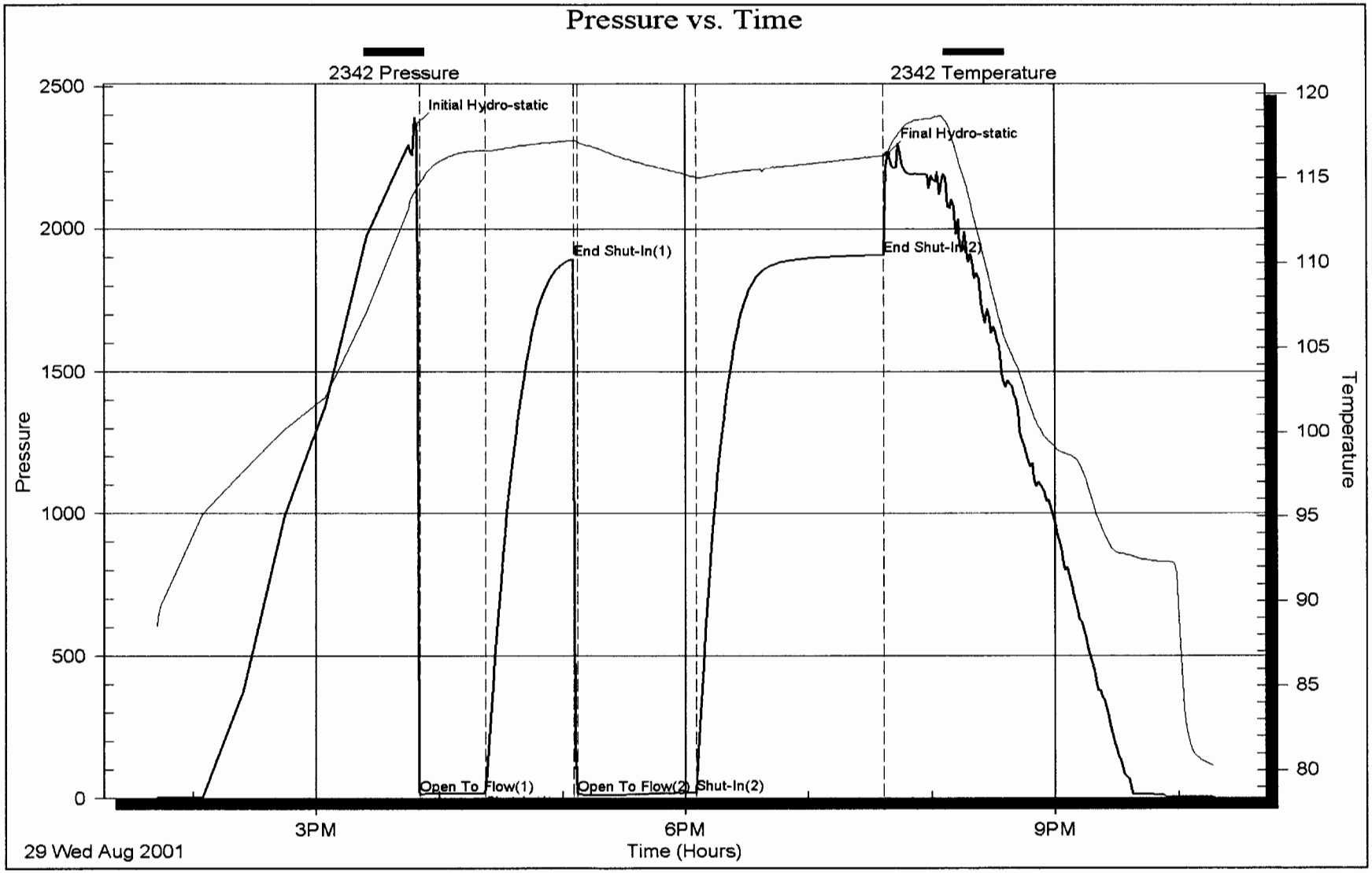
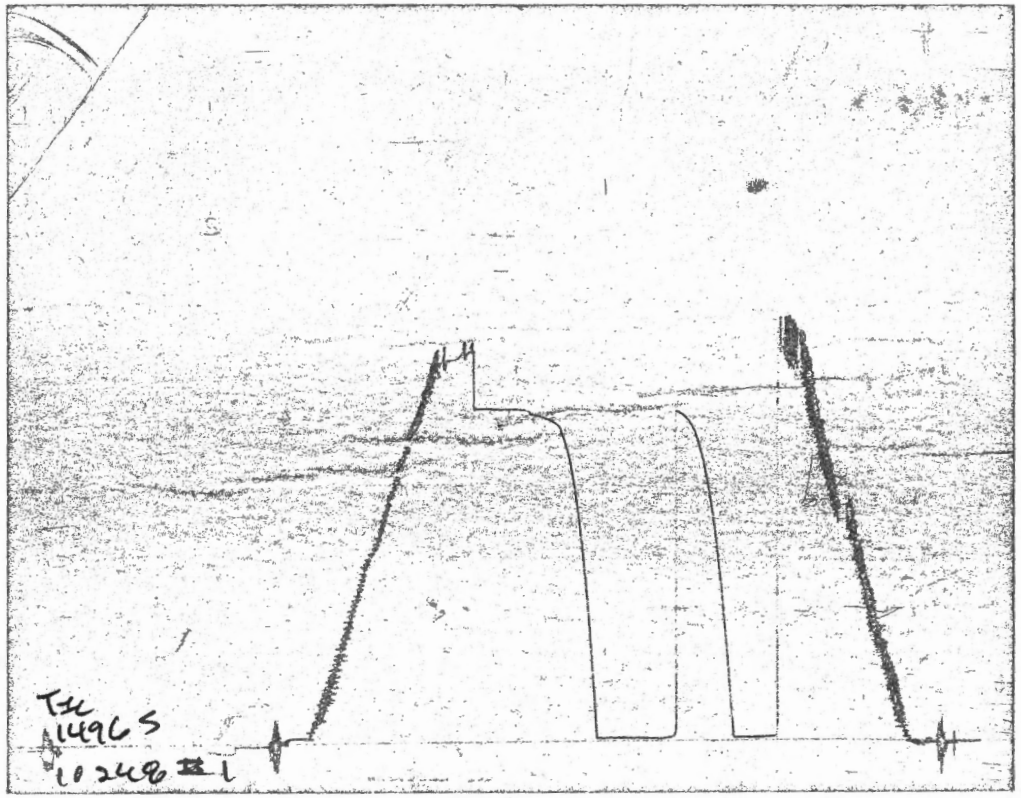

Pressure vs. Time
2342 Pressure
2342 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
Time (Hours)
29 Wed Aug 2001
2500
2000
1500
1000
500
0
120
115
110
105
100
95
90
85
80
3PM
6PM
9PM

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

CMX — OPERATOR

Allen #2 — WELL NAME AND NO.

1 — DST NO.

Initial Open

Min.	Ins. of Water PSIG	Orifice Size	MCF/D

Final Open

Min.	Ins. of Water PSIG	Orifice Size	MCF/D
3	—	1/2"	GTS
10	0	1/8"	TSTM
15	1 PSI	1/8"	
20	2 PSI	1/8"	
30	3 PSI	1/8"	
40	4 PSI	1/8"	
50	4 PSI	1/8"	
60	5 PSI	1/8"	

Remarks:

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

№ 14965

Test Ticket

Well Name & No. ~~Albert~~ Albert #2 Test No. 1 Date 8-29-2001

Company CMX Zone Tested Lwope

Address 150 N, Main Ste. 1026, Wichita Ks. 67202 Elevation 1583 KB 1575 GL

Co. Rep / Geo. Doug McGinness Cont. Duke Drlg. #8 Est. Ft. of Pay ___ Por. ___ %

Location: Sec. 8 Twp. 35S Rge. 13W Co. Barber State Ks.

No. of Copies ___ Distribution Sheet (Y, N) ___ Turnkey (Y, N) ___ Evaluation (Y, N) ___

Interval Tested 4465 - 4495' Initial Str Wt./Lbs. 57,000 Unseated Str Wt./Lbs. 57,000

Anchor Length 30' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 72,000

Top Packer Depth 4460' Tool Weight 2100#

Bottom Packer Depth 4465' Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓

Total Depth 4495' Wt. Pipe Run None Drill Collar Run None

Mud Wt. 9.2 LCM Tr. Vis. 55 WL 15.2 cc Drill Pipe Size 4½" X.H. Ft. Run 4655'

Blow Description IF: Strong blow. B.O.B. in 40 secs.
ISI: No blow.
FF: Strong blow. GTS in 3 mins. (see gas volume report)
FSI: No blow.

Recovery — Total Feet 10 GIP Yes Ft. in DC 0 Ft. in DP 10

Rec. 10	Feet Of Drlg. Mud.	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud
Rec.	Feet Of	%gas	%oil	%water	%mud

BHT 116 °F Gravity N/A °API D@ ~ °F Corrected Gravity N/A °API

RW Nil @ ~ °F Chlorides 5,000 ppm Recovery Chlorides 5000 ppm System

	AK-1	Alpine					
(A) Initial Hydrostatic Mud		2362	PSI	Recorder No.	23412	T-On Location	1245
(B) First Initial Flow Pressure		14	PSI	(depth)	4666'	T-Started	1342
(C) First Final Flow Pressure		17	PSI	Recorder No.	10248	T-Open	1550
(D) Initial Shut-In Pressure		1897	PSI	(depth)	4690'	T-Pulled	1938
(E) Second Initial Flow Pressure		16	PSI	Recorder No.	~	T-Out	2217
(F) Second Final Flow Pressure		19	PSI	(depth)	~	T-Off Location	2305
(G) Final Shut-in Pressure		1908	PSI	Initial Opening	30	Test	✓ 800.00
(Q) Final Hydrostatic Mud		2263	PSI	Initial Shut-in	45	Jars	✓ 200.00
				Final Flow	60	Safety Joint	✓ 50.00
				Final Shut-in	90	Straddle	
						Circ. Sub	
						Sampler	
						Extra Packer	
						Elec. Rec.	✓ 150.00
						Mileage	✓ 65.00
						Other STAND BY	✓ 30.00
						TOTAL PRICE $	✓ 1295.00

9:32

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Doug

Our Representative Corey Pemberton



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **CMX, Inc.**

150 N. Main Ste.1026
Wichita KS 67202

ATTN: Doug McGinness Jr.

8-35s-13w Barber KS

Albert #2

Start Date: 2001.08.31 @ 04:27:13

End Date: 2001.08.31 @ 12:08:12

Job Ticket #: 14966 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2001.09.05 @ 10:10:29 Page 1

CMX, Inc. Albert #2 8-35s-13w Barber KS DST # 2 MISS. 2001.08.31

DRILL STEM TEST REPORT

CMX, Inc.

150 N. Main Ste.1026
Wichita KS 67202

ATTN: Doug McGinness Jr.

Albert #2

8-35s-13w Barber KS

Job Ticket: 14966 **DST#: 2**

Test Start: 2001.08.31 @ 04:27:13

GENERAL INFORMATION:

Formation: **MISS.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:07:12
Time Test Ended: 12:08:12

Test Type: Conventional Bottom Hole
Tester: Gary Pevoteaux
Unit No: 13

Interval: 4840.00 ft (KB) To 4930.00 ft (KB) (TVD)
Total Depth: 4930.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

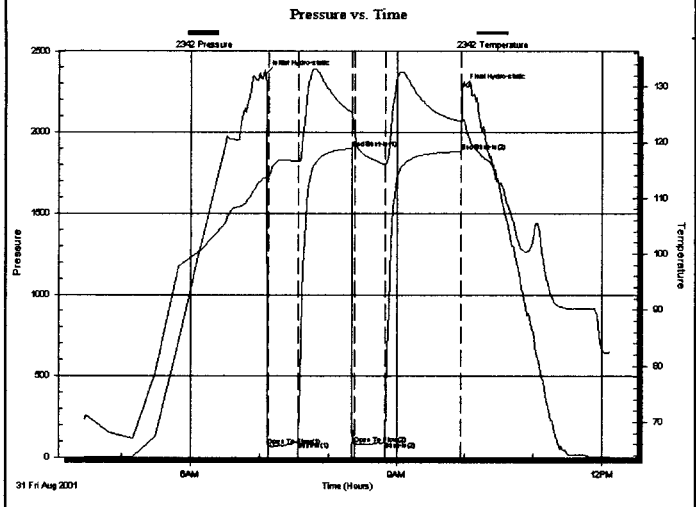
Reference Elevations: 1583.00 ft (KB)
1575.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 2342 **Inside**

Press@RunDepth: 99.95 psig @ 4841.00 ft (KB)
Start Date: 2001.08.31 End Date: 2001.08.31
Start Time: 04:27:13 End Time: 12:08:12

Capacity: 7000.00 psig
Last Calib.: 2001.08.07
Time On Btm: 2001.08.31 @ 07:04:42
Time Off Btm: 2001.08.31 @ 09:57:42

TEST COMMENT: IF:Strong blow . B.O.B. in 20 secs. GTS in 4 mins.(see gas volume report)
ISI:No blow .
FF:Strong blow . (See gas volume report)
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2360.21	113.76	Initial Hydro-static
3	72.00	113.85	Open To Flow (1)
29	97.52	116.63	Shut-In(1)
76	1901.88	125.34	End Shut-In(1)
78	82.16	121.57	Open To Flow (2)
105	99.95	116.09	Shut-In(2)
172	1883.84	123.81	End Shut-In(2)
173	2279.14	123.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
95.00	SGCM 5%g 95%m	1.33
0.00	Gas in all fluid free pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	7.00	144.36
Last Gas Rate	0.50	28.00	286.02
Max. Gas Rate	0.50	29.00	292.76

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

CMX, Inc.

150 N. Main Ste.1026
Wichita KS 67202

ATTN: Doug McGinness Jr.

Albert #2

8-35s-13w Barber KS

Job Ticket: 14966 **DST#: 2**

Test Start: 2001.08.31 @ 04:27:13

Tool Information

Drill Pipe:	Length:	4816.00 ft	Diameter:	3.80 inches	Volume:	67.56 bbl	Tool Weight:		2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:		64000.00 lb
					Total Volume:	67.56 bbl	Tool Chased		1.00 ft
Drill Pipe Above KB:		3.00 ft					String Weight:	Initial	55000.00 lb
Depth to Top Packer:		4840.00 ft						Final	56000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		90.00 ft							
Tool Length:		117.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
C.O. Sub	1.00			4814.00		
S.I. Tool	5.00			4819.00		
HMV	5.00			4824.00		
Jars	5.00			4829.00		
Safety Joint	2.00			4831.00		
Packer	4.00			4835.00	27.00	Bottom Of Top Packer
Packer	5.00			4840.00		
Stubb	1.00			4841.00		
Recorder	0.00	2342	Inside	4841.00		
Perforations	5.00			4846.00		
C.O. Sub	1.00			4847.00		
Blank Spacing	62.00			4909.00		
C.O. Sub	1.00			4910.00		
Perforations	15.00			4925.00		
Recorder	0.00	10248	Outside	4925.00		
Bullnose	5.00			4930.00	90.00	Bottom Packers & Anchor
Total Tool Length:	**117.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

CMX, Inc.

150 N. Main Ste.1026
Wichita KS 67202

ATTN: Doug McGinness Jr.

Albert #2

8-35s-13w Barber KS

Job Ticket: 14966 **DST#: 2**

Test Start: 2001.08.31 @ 04:27:13

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	6200 ppm
Viscosity:	43.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	11.17 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	6200.00 ppm				
Filter Cake:	0.20 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	SGCM 5%g 95%m	1.333
0.00	Gas in all fluid free pipe	0.000

Total Length: 95.00 ft Total Volume: 1.333 bbl

Num Fluid Samples: 0 Num Gas Bombs: 1 Serial #: gp

Laboratory Name: Caraway Laboratory Location: Liberal KS

Recovery Comments:

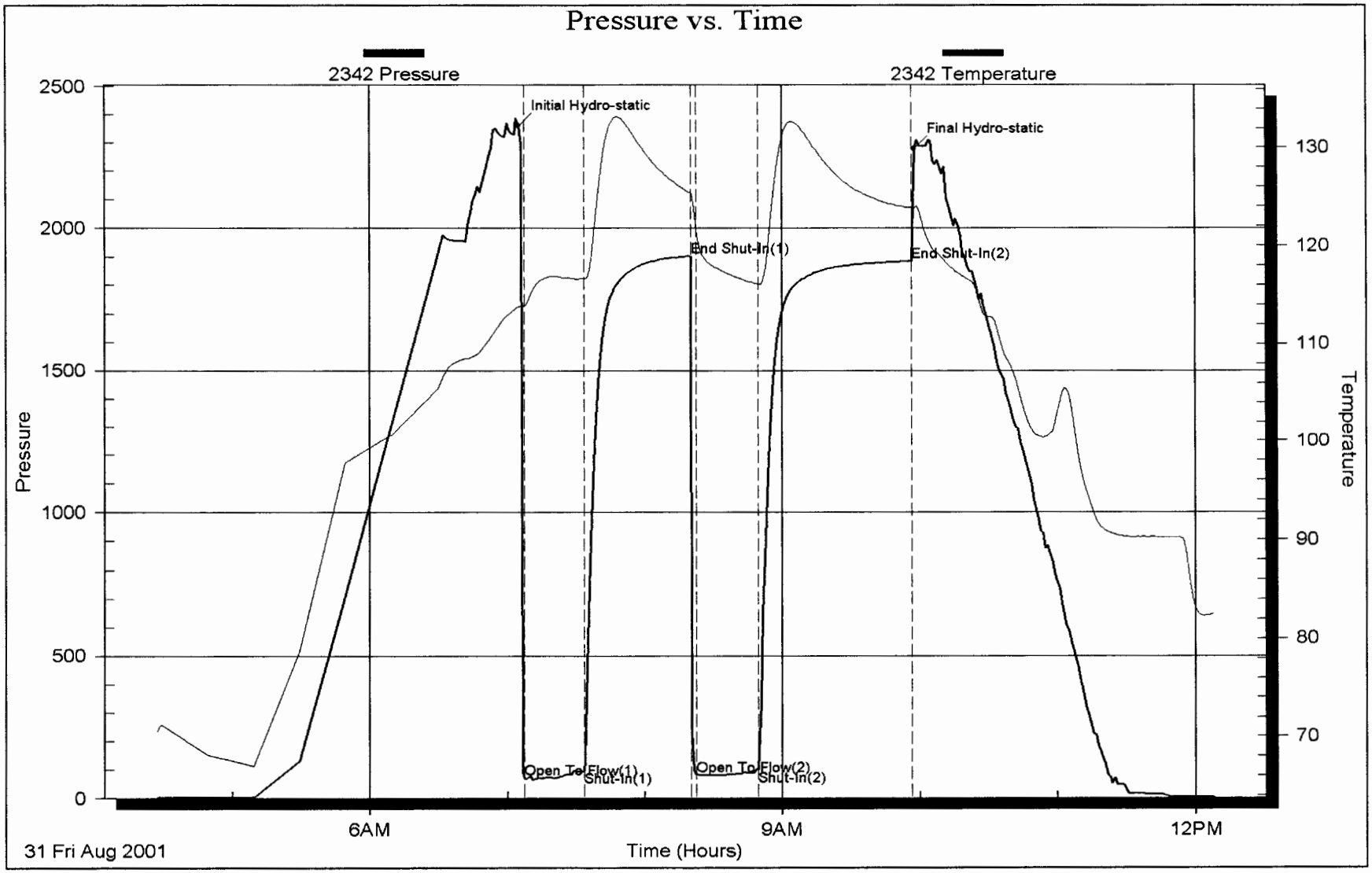
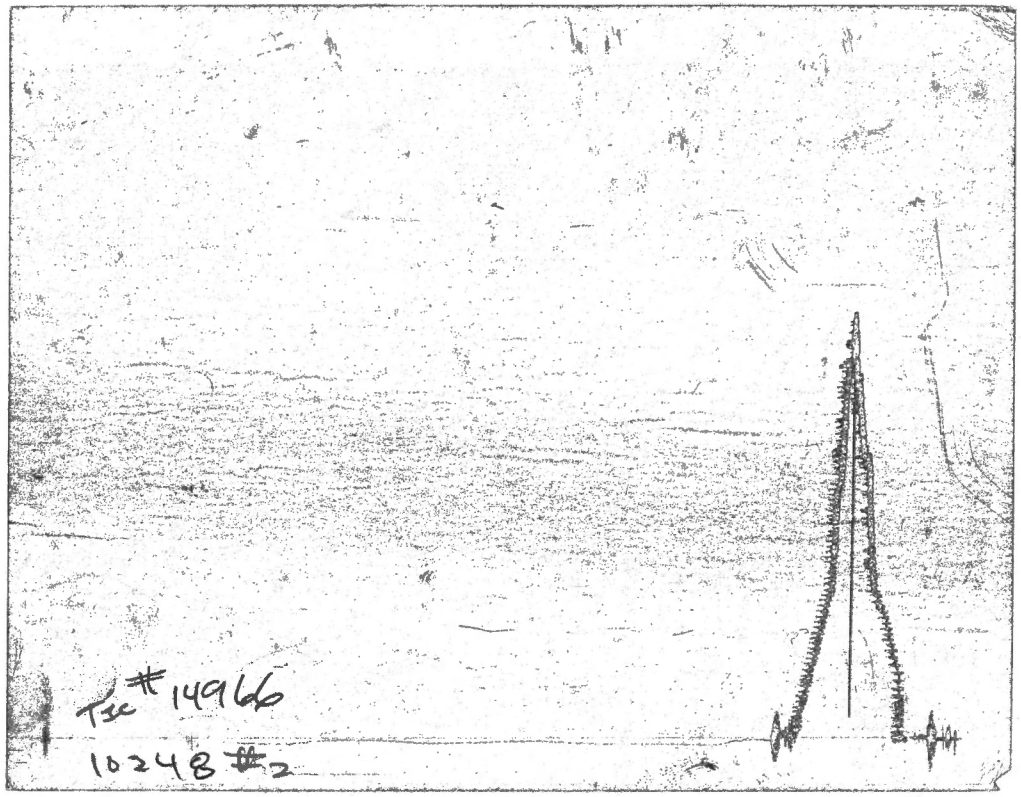

Pressure vs. Time
2342 Pressure
2342 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
2500
2000
1500
1000
500
0
Pressure
130
120
110
100
90
80
70
Temperature
6AM
9AM
12PM
31 Fri Aug 2001
Time (Hours)

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

CMX Inc. | Albert #2 | 2

OPERATOR | WELL NAME AND NO. | DST NO.

Initial Open

Min.	Ins. of Water PSIG	Orifice Size	MCF/D
4	~~~	3/4"	GTS
10	7 PSI	1/2"	
20	10 PSI	1/2"	
30	18 PSI	1/2"	

Final Open

Min.	Ins. of Water PSIG	Orifice Size	MCF/D
10	29 PSI	1/2"	
20	28 PSI	1/2"	
30	28 PSI	1/2"	

Remarks:

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

№ 14966

Test Ticket

Well Name & No. Albert #2 Test No. 2 Date 8-31-2001

Company CMX Inc. Zone Tested Miss.

Address 150 N. Main Ste. 1026, Wichita Ks 67202 Elevation 1583 KB 1575 GL

Co. Rep / Geo. Doug McGinness Cont. Duke Drlg. #8 Est. Ft. of Pay ___ Por. ___ %

Location: Sec. 8 Twp. 35S Rge. 13W Co. Barber State Ks.

No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) ___ Evaluation (Y, N) ___

Interval Tested 4840 - 4930'

Anchor Length 90'

Top Packer Depth 4835'

Bottom Packer Depth 4840

Total Depth 4930'

Mud Wt. 8.9 LCM tr Vis. 43 WL 11.2 cc.

Initial Str Wt./Lbs. 55,000 Unseated Str Wt./Lbs. 56,000

Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 64,000

Tool Weight 2100#

Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓

Wt. Pipe Run None Drill Collar Run none

Drill Pipe Size 4 1/2" X.H. Ft. Run 4816'

Blow Description IF: Strong blow. B.O.B. in 20 secs. GTS in 4 mins. (see gas volume report) ISI: No blow.
FF: Strong blow. (see gas volume report) FSI: No blow.

Recovery — Total Feet 95 GIP yes Ft. in DC 0 Ft. in DP 95

Rec. 95 Feet Of SGCM 5 %gas %oil %water 95 %mud

Rec. ___ Feet Of ___ %gas %oil %water %mud

Rec. ___ Feet Of ___ %gas %oil %water %mud

Rec. ___ Feet Of ___ %gas %oil %water %mud

Rec. ___ Feet Of ___ %gas %oil %water %mud

BHT 124 °F Gravity N/A °API D@ — °F Corrected Gravity N/A °API

RW N.C. @ — °F Chlorides 6,200 ppm Recovery Chlorides 6,200 ppm System

	AK-1	Alpine					
(A) Initital Hydrostatic Mud		2360	PSI	alp Recorder No.	2342	T-On Location	0330
(B) First Initial Flow Pressure		72	PSI	(depth)	4841'	T-Started	0427
(C) First Final Flow Pressure		98	PSI	Recorder No.	10248	T-Open	0707
(D) Initial Shut-In Pressure		1902	PSI	(depth)	4925'	T-Pulled	0955
(E) Second Initial Flow Pressure		82	PSI	Recorder No.	—	T-Out	1208
(F) Second Final Flow Pressure		100	PSI	(depth)	—	T-Off Location	1315
(G) Final Shut-in Pressure		1884	PSI	Initial Opening	30	Test ✓	800.00
(Q) Final Hydrostatic Mud		2279	PSI	Initial Shut-in	45	Jars ✓	200.00
				Final Flow	30	Safety Joint ✓	50.00
				Final Shut-in	60	Straddle	
						Circ. Sub	
						Sampler	
						Extra Packer	
						Elec. Rec. ✓	150.00
						Mileage ✓	65.00
						Other	
						TOTAL PRICE $ ✓	1265.00

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [signature]

Our Representative Gary Pivotrau

GENERAL INFORMATION

Client Information:

Company: CMX

Contact:

Phone: Fax: e-mail:

Site Information:

Contact:

Phone: Fax: e-mail:

Well Information:

Name: Albert #2

Operator:

Location-Downhole: SE Se 8-35s-13w Barber co Kansas

Location-Surface:

Test Information:

Company: Trilobite Testing Inc

Representative: Gary Pevoteaux

Supervisor:

Test Type: 4pt Job Number:

Test Unit:

Start Date: 2001/10/10 Start Time: 10:45:00

End Date: End Time:

Report Date: Prepared By:

Remarks: Qualified By:

10/10 Mileage Gary 130

CMX
SE Se 8-35s-13w Barber co Kansas
Start Test Date: 2001/10/10

FieldNotes
Field Measurements

Albert #2

	Date	Clock Time	Comments	Tubing Pres	Casing Pres	Static1 Pres	Meter1 Temp	Orifice1	Gas1 Rate	Cum. Gas1
	yyyy/mm/dd	hh:mm:ss		psi(g)	psi(g)	psi(g)	°F	in	MMCF/D	MMCF
1	2001/10/10	10:45:00	Shutin							
2	2001/10/10	10:45:00		1640.00	1665.00	40.00	54.00	0.500	0.291	0.000
3		11:00:00		1626.00	1660.00	44.00	152.00		0.287	0.003
4		11:15:00		1592.00	1622.00	40.00	155.00		0.266	0.006
5		11:30:00		1570.00	1606.00	39.00	119.00		0.269	0.009
6		11:45:00	1st point							
7		11:45:00		1556.00	1589.00	41.00	101.00		0.284	0.012
8		12:00:00		1520.00	1584.00	41.00	63.00		0.294	0.015
9		12:15:00		1490.00	1572.00	40.00	67.00		0.288	0.018
10		12:30:00		1427.00	1560.00	41.00	106.00		0.282	0.021
11		12:45:00	2nd point							
12		12:45:00		1040.00	1541.00	40.00	119.00		0.274	0.023
13		13:00:00		961.00	1539.00	39.00	118.00		0.269	0.026
14		13:15:00		1031.00	1533.00	38.00	120.00		0.263	0.029
15		13:30:00		952.00	1523.00	39.00	84.00		0.278	0.032
16		13:45:00	3rd point							
17		13:45:00		959.00	1512.00	40.00	106.00		0.277	0.035
18		14:00:00		996.00	1511.00	40.00	105.00		0.277	0.038
19		14:15:00		1004.00	1508.00	41.00	99.00		0.284	0.041
20		14:30:00		1008.00	1504.00	41.00	110.00		0.281	0.044
21		14:45:00	4th point							
22		14:45:00		1012.00	1502.00	40.00	111.00		0.276	0.046

2001/10/10 10:45:00 To 2001/10/10 14:45:00
Gas 0.046 Cum. 0.046 MMCF

Company:	CMX								
Address:	Wichita Ks.								
Wellname:	Albert # 2								
Legal:	SE SE			Sec: 8		Twp: 35S		Rge: 13W	
Formation:	LANS	Field/Pool:			County: Barber		St: Ks.		
Casing size:	5 1/2"	Feet of: 5402	Wt: 15.5#	Meter run size: None		SI: 1665			
Tubing Size:	2 3/8"	Feet of: 4848	Wt: 4.7#	Orif (in): .50"		95% 1582			
TD:		Pluged back depth: 5150		Packer depth: None		90% 1499			
Type Test: 4-Point		Tap Type:		Gravity:		85% 1415			
Type Completion:			Producing through: Tubing			80% 1332			

Date	Clk Tim	Tbg Pres	Csg Pres	Diff	Temp	Static/Prover	Wat Vol1	Oil Vol	Comment
mm/dd	clock	psi	psi	in of H20	F	PSI	inch	inch	
10/10	1045	1640	1665		54	40	0	6"	START TEST
10/10	1100	1626	1660		44	152	0	6"	
	1115	1592	1622		40	155	0	6"	
	1130	1570	1606		39	119	0	6"	
	1145	1556	1589		41	101	0	6"	1ST Point
	1200	1520	1584		41	63	0	6"	
	1215	1496	1572		40	67	0	6"	
	1230	1427	1560		41	106	0	6"	
	1245	1040	1541		40	119	1"	6"	2ND Point
	1300	961	1539		39	118	2"	6"	
	1315	1031	1533		38	120	3"	6"	
	1330	952	1523		39	84	4"	6"	
	1345	959	1512		40	106	5"	6"	3RD Point
	1400	996	1511		40	105	6"	6"	
	1415	1004	1508		41	99	7"	6"	
	1430	1008	1504		41	110	8"	6"	
	1445	1012	1502		40	111	8.5"	6.5"	4TH Point
									295.00

Date	Miles	Name	Date	Miles	Name	Date	Miles	Name
10/10/01	130 Round Trip	Gary Pumper						

110.50

405.50