

SIDE ONE

5-35-13W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 1660 Lincoln St., Ste. 1800  
City/State/Zip Denver, CO 80264

Purchaser Vesta Energy

Operator Contact Person Les Smith  
Phone 303/861-4246

Contractor: License # 5380  
Name Eagle Drilling

Wellsite Geologist Ken LeBlanc  
Phone 316/683-8145

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ Temp Abd  
☒ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc)

If ~~OWN~~ old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/18/89 4/26/89 5/11/89  
Spud Date Date Reached TD Completion Date

5220 5036  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 378 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name

|                                      | Oil       | Gas         | Water     | Gas-Oil Ratio | Gravity |
|--------------------------------------|-----------|-------------|-----------|---------------|---------|
| Estimated Production<br>Per 24 Hours | 0<br>Bbls | 1200<br>MCF | 0<br>Bbls |               | CFPB    |

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented  
☒ Sold

☐ Open Hole ☒ Perforation  
☐ Other (Specify)

4858-4904'

API NO. 15-007-22,235

County Barber

SW SW Sec 5 Twp 35 Rge 13 East  
..... X West

660 Ft North from Southeast Corner of Section  
4720 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

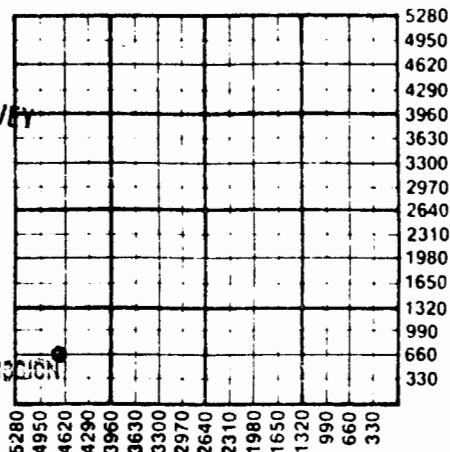
Lease Name Oakes "A" Well # 2

Field Name Aetna

Producing Formation Mississippian

Elevation: Ground 1589 1601 KB

## Section Plat



RECEIVED  
AUG 26 1989  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH  
STATE CORPORATION COMMISSION  
Wichita, Kansas  
CONSERVATION DIVISION  
WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

X Surface Water 2000 Ft North from Southeast Corner  
(Stream, pond etc) 4000 Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)

## SIDE TWO

Operator Name ..... TXO PRODUCTION CORP. ..... Lease Name..... Oakes "A" ..... Well #..... 2

Sec..... 5 ..... Twp..... 35 ..... Rge..... 13 ..... ☐ East ☒ West County..... Barber .....

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No

## Formation Description

☐ Log ☐ Sample

DST #1 Miss 4840-4900'  
 Slid tool 15' to bottom  
 Packer failure

| Name    | Top  | Bottom |
|---------|------|--------|
| Heebner | 4016 | 2415   |
| LKC     | 4208 | 2607   |
| Swope   | 4675 | 3074   |
| Miss    | 4856 | 3255   |
| ATD     | 5220 | 3619   |
| LTD     | 5220 | 3619   |

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole<br>Drilled | Size Casing<br>Set (in O.D.) | Weight<br>Lbs/Ft. | Setting<br>Depth | Type of<br>Cement | #Sacks<br>Used | Type and<br>Percent<br>Additives |
|-------------------|----------------------|------------------------------|-------------------|------------------|-------------------|----------------|----------------------------------|
| Surface           | 12 1/4               | 8-5/8                        | 24                | 378              | A                 | 225            |                                  |
| Production        | 7-7/8                | 4 1/2                        | 10.5              | 5036             | Thix              | 150            |                                  |

## PERFORATION RECORD

## Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth      |
|----------------|---------------------------------------------|------------------------------------|------------|
| 2              | 4858-4904                                   | 2500 gal acid, 111,500 sand        | 4858-4904' |
|                |                                             |                                    |            |
|                |                                             |                                    |            |

| TUBING RECORD | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|---------------------------------------------------------------------|
|               | N/A  |        |           |           |                                                                     |

Date of First Production 6/8/89 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....