

Operator Name: CMX, Inc. Lease Name: Sternberger Well #: 9
 Sec. 6 Twp. 35 S. R. 13 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Elgin Sst.</td> <td>3779</td> <td>-2193</td> </tr> <tr> <td>Heebner</td> <td>3995</td> <td>-2409</td> </tr> <tr> <td>Lansing</td> <td>4185</td> <td>-2599</td> </tr> <tr> <td>Hertha</td> <td>4684</td> <td>-3098</td> </tr> <tr> <td>Cherokee Sh</td> <td>4824</td> <td>-3238</td> </tr> <tr> <td>Cherokee Sst</td> <td>4834</td> <td>-3248</td> </tr> <tr> <td>Mississippi</td> <td>4841</td> <td>-3255</td> </tr> <tr> <td>TD</td> <td>4925</td> <td>-3339</td> </tr> </tbody> </table>	Name	Top	Datum	Elgin Sst.	3779	-2193	Heebner	3995	-2409	Lansing	4185	-2599	Hertha	4684	-3098	Cherokee Sh	4824	-3238	Cherokee Sst	4834	-3248	Mississippi	4841	-3255	TD	4925	-3339
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	350'	60/40 Poz	250	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4924'	A-Con	200	2%cc 5#gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4859' - 4890'	80,000 # of sand plus 1500 bbls gelled KCL water.	

UBING RECORD Size 2 3/8" Set At 4900 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10/1/2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	250	10		

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Ventd Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____