

**IMPORTANT**  
Kans. Geo. Survey request  
samples on this well.

12-35-13<sup>W</sup>

S. 12 T. 35 R. 13  
Loc. C NW SW  
County Barber

API No. 15 — 007 — 20,249  
County Number

Operator  
**Okmar Oil Company**

Address **1130 Vickers KSB&T Building  
Wichita, Kansas 67202**

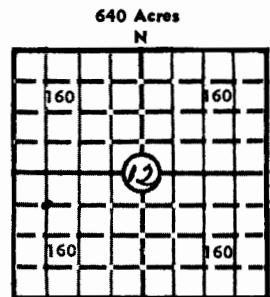
Well No. #1 Lease Name Meyer

Footage Location  
1980 feet from XMK (S) line 660 feet from XBX (W) line

Principal Contractor Gabbert-Jones, Inc. Geologist Dick Grant

Spud Date November 2, 1973 Total Depth 4948 P.B.T.D.

Date Completed November 15, 1973 Oil Purchaser The Permian Corporation



640 Acres  
N  
Locate well correctly  
Elev.: Gr. 1460  
DF 1462 KB 1465

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	28#	335'	60/40 Poz.	300	3% C.C. 2% Gel
Production	7-7/8"	5½"	14#	4947'	60/40 Poz.	100	2% C.C. 18% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jets	4832 - 40

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidize - 750 gal clean up + 75 gal alcohol	4832 - 4840
Frac - 20,000# sand + 23,500 gal Gel KCL water	4832 - 4840

**INITIAL PRODUCTION**

Date of first production April 30, 1974 Producing method (flowing, pumping, gas lift, etc.) Pumping & flowing

RATE OF PRODUCTION PER 24 HOURS	Oil <u>30</u> bbls.	Gas <u>127</u> MCF	Water <u>15</u> bbls.	Gas-oil ratio <u>4,203</u> CFPB
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Disposition of gas (vented, used on lease or sold) Shut in waiting on pipeline connection Producing interval(s) 4832 - 4840

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Okmar Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil
Well No. 1	Lease Name Meyer	
S 12 T 35S R 13 <sup>XG</sup> W		


**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
#1 220/45/45/60 strong blow, gas to surface-18 min. gauged 24,500 - 37,500 CFG Rec. 400' heavy oil & gas cut mud (30% oil) 1162/1162    89/125    107/125	4799	4855	Council Grove	2350
			Neva	2598
			Foraker	2698
			Tarkio	3124
			Elgin Zone	3696
			Elgin Sand	3704
			Heebner	3892
#2 30/45/105/90 gas to surface-5 min. 1st. gauged 126,000 - 108,000 CFG 2nd. gauged 282,000 - 83k700 CFG Rec. 360' fluid: 120' heavy gas cut mud 60' oil gas cut mud 60' heavy oil gas cut mud 60' very heavy oil gas cut mud 60' foggy oil 1740/1685    160/178    89/98	4861	4898	Toronto	3925
			Douglas Sand	3966
			Brown Lime	4182
			Stalnaker Sand	4257
			Kansas City	4427
			Stark	4599
			Cherokee Shale	4805
			Cherokee A Sand	4822
Cherokee B Sand	4835			
#3 30/45/30/90 gas to surface-13 min. 1st. gauged 63,300 CFG, 10 min-stable 2nd. gauged 60,500 CFG    "    " Rec. 700' water 1848/1857    178/267	4898	4908		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Don W. Beauchamp - Geologist
	Title
	May 23, 1975
	Date

