

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532
Name: CMX, Inc.
Address: 150 N. Main, Suite 1026
City/State/Zip: Wichita, KS 67202
Purchaser: One OK
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Douglas H. McGinness II
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enh./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enh.?) _____ Docket No. _____
3-24-01 4-9-01 5-7-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22646-0000
County: Barber
SW SW SW Sec. 9 Twp. 35 S. R. 13 ☐ East ☒ West
330 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Albert Well #: 1
Field Name: Aetna Gas Area
Producing Formation: Mississippi Drum
Elevation: Ground: 1584 Kelly Bushing: 1592
Total Depth: 5675 Plug Back Total Depth: 5656
Amount of Surface Pipe Set and Cemented at 224 Feet
~~Multiple~~ Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alcior B-19-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 210 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: May SWD License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7/9/01
Subscribed and sworn to before me this 9th day of July,
2001
Notary Public: Donna L May-Murray
Date Commission Expires: 2/7/04
DONNA L MAY-MURRAY

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Operator Name: CMX, Inc. Lease Name: Albert Well #: 1
Sec. 9 Twp. 35 S. R. 13 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | |
|------------------------------------------------------|---------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log <input checked="" type="checkbox"/> Formation Top, Depth and Datum Name: _____ Top: _____ Datum: _____ SEE ATTACHED |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Electric Log Run (Submit Copy) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| List All E. Logs Run: | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 10-3/4" | 32# | 224' | 60/40 Poz | 230 | 3%cc 2%gel |
| Production | 7-7/8" | 5-1/2" | 15# | 5662' | A-con | 115 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-----------|
| 4 | Perforations 5096-5100 | 500gals 15% MCA, displaced w/ 2% KCL wt | 5096-5100 |
| 4 | Perforations 4542-4550 | | |
| | CIBP @ 5006 | | |
| | | | |
| | | | |

| | | | | | |
|-------------------------------------------------|-----------------------|------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|----------------------------------------------------------------------------------|
| TUBING RECORD | | Size 2-3/8" | Set At 4502 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 6 | Gas Mcf 1500 | Water Bbls. 0 | Gas-Oil Ratio | Gravity |

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.) | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |

| Formation Name | Electropl | Geologic Comments |
|------------------------------|-----------|----------------------------------|
| Chase | 2106 | 11 + |
| Wabaunsee | 3035 | 11 + |
| Kanwaka Shale | 3773 | 17 + |
| Elgin | 3812 | absent in control well |
| B/Elgin | 3963 | absent in control well |
| Heebner | 4013 | 12 + |
| Toronto | 4037 | absent in control well |
| Lansing | 4203 | 90 + |
| Kansas City | 4486 | 49 + |
| Drum | 4540 | 49 + |
| Stark Shale | 4656 | 52 + |
| Swope Limestone | 4663 | 52 + |
| Hushpuckney | 4682 | 52 + |
| Hertha Limestone | 4690 | 52 + |
| B/KC | 4731 | 55 + |
| Pawnee | 4813 | 57 + |
| Mississippi | 4851 | 67 + |
| Kinderhook Sand | 5261 | 22- |
| Woodford | 5297 | absent in control well |
| Maquoketa | 5337 | absent in control well |
| Viola | 5390 | absent in control well |
| Simpson Shale | 5498 | absent in control well |
| Upper Simpson Sand | 5504 | absent in control well |
| Lower Simpson dolomitic Sand | 5637 | absent in control well |
| Arbuckle | 5671 | No test worthy shows below Miss. |
| | | |