

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED JUN 21 2002 KCC WICHITA COPY

Operator: License # 3532 Name: CMX, Inc.

Address: 150 North Main - Suite 1026

City/State/Zip: Wichita, Kansas 67202

Purchaser:

Operator Contact Person: Douglas H. McGinness II

Phone: (316) 269-9052

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Douglas H. McGinness II

Designate Type of Completion:

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

Table with 3 columns: Spud Date or Recompletion Date, Date Reached TD, Completion Date or Recompletion Date. Values: 04-12-02, 04-26-02, 6/12/02.

API No. 15 - 007-22703-00-00 Barber County, Kansas

County: NW NW NW Sec. 16 Twp. 35 S. R. 13 East West

330 feet from S / N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Well Name: Albert Well #: 3

Field Name: Aetna

Producing Formation: Toronto

Elevation: Ground: 1579 Kelly Bushing: 1590

Total Depth: 5554' Plug Back Total Depth: 5415

Depth of Surface Pipe Set and Cemented at 811 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

Alternate completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT 1 DW 6-12-03

Chloride content ppm Fluid volume 640 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite:

Operator Name: McGinness Oil Company of Kansas, Inc.

Lease Name: Lohmann License No.: 31881

Quarter SW Sec. 3 Twp. 35 S. R. 12 East West

County: Barber Docket No.: CD-4812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 6/13/02

Subscribed and sworn to before me this 13th day of June

Year: 2002 [Signature]

Notary Commission Expires: 2/7/2004

DONNA L. MAY-MURRAY Notary Public - State of Kansas My Appt. Expires 2/7/04

KCC Office Use ONLY. Letter of Confidentiality Attached (checked yes). Wireline Log Received (checked). Geologist Report Received (checked). UIC Distribution.

KCC JUN 13 2002 Release From Confidential

X

Operator Name: CMX, Inc. Lease Name: Albert Well #: 3  
 Sec. 16 Twp. 35 S. R. 13  East  West County: Barber County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: - <u>CDN</u> <u>KCC</u> - <u>2042 IND</u> <u>2800</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Elgin Sd</td> <td>3794</td> <td>-(2215)</td> </tr> <tr> <td>Heebner</td> <td>3986</td> <td>-(2407)</td> </tr> <tr> <td>Toronto</td> <td>4018</td> <td>-(2439)</td> </tr> <tr> <td>Lansing</td> <td>4192</td> <td>-(2613)</td> </tr> <tr> <td>Cherokee</td> <td>4845</td> <td>-(3266)</td> </tr> <tr> <td>Miss</td> <td>4853</td> <td>-(3274)</td> </tr> <tr> <td>Kinderhook</td> <td>5250</td> <td>-(3671)</td> </tr> <tr> <td>Viola</td> <td>5362</td> <td>-(3783)</td> </tr> </tbody> </table>	Name	Top	Datum	Elgin Sd	3794	-(2215)	Heebner	3986	-(2407)	Toronto	4018	-(2439)	Lansing	4192	-(2613)	Cherokee	4845	-(3266)	Miss	4853	-(3274)	Kinderhook	5250	-(3671)	Viola	5362	-(3783)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	811'	A-con Common	185 125	3%cc 3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	5553'	50/50 Poz	300	10%salt 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4036-4042			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4036-4042,	500 gal DSFE Acid	

TUBING RECORD		Size <u>2 3/8"</u> Set At <u>4020'</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>6/12/2002</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>1 BCPD</u>	Gas Mcf <u>500 MCFG/Day</u>	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_