

JNE FEB 1 1982

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1 11/24/81
CONFIDENTIAL-35-14W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well regarding the method of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reach Petroleum Corporation

API NO. 15-007-21,320

ADDRESS 3751 E. Douglas
Wichita, KS 67218

COUNTY Barber
FIELD Wildcat

**CONTACT PERSON Susan Monette
PHONE 683-3626

PROD. FORMATION D & A

PURCHASER NA

LEASE Snyder

ADDRESS _____

WELL NO. 1

CONFIDENTIAL

WELL LOCATION NW SW NW

DRILLING Reach Drilling Corporation
CONTRACTOR

1650 Ft. from north Line and

ADDRESS 3751 E. Douglas
Wichita, KS 67218

660 Ft. from west Line of

the NW/4 SEC. 14 TWP. 35S RGE. 14W

PLUGGING Sun Oil Well Cementing, Inc.
CONTRACTOR
ADDRESS Box 169,
Great Bend, KS 67530

WELL FLAT

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

KCC
KGS
(Office Use)

14
RELEASED
Date: **1 NOV 1982**
FROM CONFIDENTIAL

TOTAL DEPTH 4900' PBTD NA

SPUD DATE 11-13-81 DATE COMPLETED 11-24-81

ELEV: GR 1491' DF 1497' KB 1499'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 405' 8-5/8" w/275 sx DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS president (~~FOR~~)(OF) Reach Petroleum Corporation

OPERATOR OF THE Snyder LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF November, 19 81, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS, BHM, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-------|--------|------|-------|
| Elgin Shale | 3736' | | | |
| Elgin Sand | 3809' | | | |
| Heebner | 3960' | | | |
| Toronto | 3972' | | | |
| Douglas | 4028' | | | |
| Brown Lime | 4150' | | | |
| Lansing | 4156' | | | |
| Drum | 4585' | | | |
| Dennis | 4628' | | | |
| Hushpuckney | 4646' | | | |
| Swope | 4656' | | | |
| Marmaton | 4718' | | | |
| Pawnee | 4781' | | | |
| Cherokee Shale | 4812' | | | |
| Cherokee Sand | 4822' | | | |
| Erosional Mississippian | 4848' | | | |
| <p>DST #1, 4804-40', Cherokee Sand, 30-60-30-60, Rec. 30' M, IHP 2313 psi., IFP 40-40 psi., ISIP 378 psi., FFP 50-50 psi., FSIP 674 psi., FHP 2294 psi., BHT 125° F.</p> <p>DST #2, 4840'-4900', Erosional Mississippian and Mississippian, 30-60-30-60, Rec. 90' M, IHP 2370 psi., IFP 51-51 psi., ISIP 608 psi., FFP 68-68 psi., FSIP 169 psi., FHP 2301 psi., BHT 130° F.</p> | | | | |

CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | | 405' | common | 275 | 3% CaCl. 2% Gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD NA

PERFORATION RECORD NA

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD NA

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD NA