

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9026
name CLARK EXPLORATION Co.
address P.O. Box
City/State/Zip HARTMAN, Ks. 670 7

Operator Contact Person CURTIS Clark
Phone 316-296-4477

Contractor: license # 5435
name Baker Drilling

Wellsite Geologist ROBERT WRIGHT
Phone N.A.
PURCHASER NORTHWEST CENTRAL Exploration Co.

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

Oil ☐ SWD ☐ Temp Abd
Gas ☐ Inj ☐ Delayed Comp.
Dry ☐ Other (Core, Water Supply etc.)

NO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

Start Date 1/16/66 Date Reached TD N/A Completion Date 10/27/66

Depth 6125 PBDT 5300
Total Depth

Amount of Surface Pipe Set and Cemented at 16.13 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 007 30268

County BARBARA

(Location) Sec 6 Twp 35 Rge 15

660 Ft North from Southeast Corner of Sect
660 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

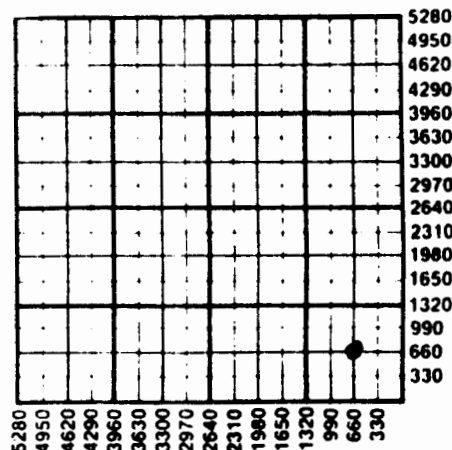
Lease Name BELLET Well # 4

Field Name ARTIS

Producing Formation MISSISSIPPIAN

Elevation: Ground 1827 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N.A.

☐ Groundwater Ft North From Southeast Corner of
(Well) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner of
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

6-35-15W

Operator Name CLARK EXPLORATION Lease Name WILSON Well # 4 SEC. 6 TWP. 35 RGE. 15

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached s level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. At extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☐ Yes ☐ No
☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
1000	4453	
CHERO	5109	
MISS	5146	
VIO	5593	
SLIMP	5763	
PARB	5909	

1ST #1 5142-65 / 65", G 1/2", STAB @ 629
BHP 1884-1884" / 45", TP 129-123"

1ST #2 5578-5636 / 45", 5" DRUM, BHP 357"
30", 113" / 45", TP 47"

LOGGING RECORD size 2 3/8 set at 51.70 packer at Liner Run ☐ Yes ☒ No

Date of First Production 12/7/67 Producing method ☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<u>0</u>	<u>1000</u>	<u>0</u>	<u>0</u>	<u></u>
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☐ vented ☒ sold ☐ used on lease
AUG 1 1984
METHOD OF COMPLETION ☐ open hole ☒ perforation ☐ other (specify)
PRODUCTION INTERVAL 5148-80

State Geological Survey
WICHITA BRANCH

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
CONDUCTOR	80"	12"	35.4	26	NA	300.58	NA
SURFACE	82 3/4"	12"	35.4	1014	NA	600.58	NA
C.P.S.G.	8 1/4"	4 1/2"	12.5	1300	NA	200.51	NA

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

1	5148-80	1000, FRAC. 100.00, GEL. 1.00, 000.50	5148-80