

1-35-15W

12/1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,708

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Salt Fork

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippian
PHONE (316) 265-9385

PURCHASER Champlin Petroleum Company LEASE Z Bar Ranch

ADDRESS P. O. Box 7 WELL NO. 4-1

Fort Worth, Texas 76101 WELL LOCATION C NE SW

DRILLING Heartland Drilling, Inc. 1980 Ft. from South Line and

CONTRACTOR 1980 Ft. from West Line of

ADDRESS Suite 600 - One Main Place the SW (Qtr.) SEC 1 TWP 35S RGE 15W (W)

Wichita, KS 67202-1399

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS ☒

TOTAL DEPTH 4956' PBTD SWD/REP

SPUD DATE March 12, 1984 DATE COMPLETED May 1, 1984 PLG.

ELEV: GR 1577 DF 1585 KB 1587 NGPA

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 282' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN

that: _____, being of lawful age, hereby certifies

that I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Associated Petroleum Consultants LEASE Z Bar RanchSEC. 1 TWP. 35 SRGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4-1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				Heebner	4045 (-2458)
0 - 316 Sand & Red Bed				Douglas Shale	4085 (-2498)
316 - 405 Red Bed				Lansing KC	4241 (-2654)
405 - 1720 Red Bed & Shale				Base KC	4742 (-3155)
1720 - 4775 Shale				Cherokee Sh.	4886 (-3299)
4775 - 4956 Lime & Shale				W. Miss.	4929 (-3342)
				Mississippi	4951 (-3364)
				* Sample Top	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gal. double strength FE		4954'
Frac with 44,500 gal. fluid 24,000# 20/40 sand, 17,000# 10/20 sand, 2,000# 8/12 sand		4954'
Date of first production May 1, 1984		Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P. Oil 25 bbls.	Gas MCF	Gravity 28° Water % 10 bbls.
Disposition of gas (vented, used on lease or sold) sold		Gas-oil ratio Perforations None

Report of all strings set—surface, intermediate, production, etc. CASING RECORD ((New)) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4"	40#	282'	Common	285	3% CaCl 2% Gel
Surface	9 7/8"	8 5/8"	23#	893'	Common	100	3% CaCl 2% Gel
Production	7 7/8"	4 1/2"	10.5#	4954'	Halliburton	50	
					Light EA-2	50	500 gal. check ahead

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
NONE		

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
None		

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	4923'	