

State Geological Survey
WICHITA BRANCH

7/15/83
CONFIDENTIAL

2-35-150

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 06466 EXPIRATION DATE June, 1984

OPERATOR Horizon Resources, Inc.

API NO. 15-007-21,587

ADDRESS 5600 N. May Ave., Suite 110

COUNTY Barber

Oklahoma City, Oklahoma 73112

FIELD Salt Fork

** CONTACT PERSON Joe Karol

PROD. FORMATION

PHONE (405) 843-9882

PURCHASER

LEASE Salt Fork

ADDRESS

WELL NO. #2-2

WELL LOCATION Center (SE/4 SE/4)

DRILLING White & Ellis Drilling, Inc.

660 Ft. from East Line and

CONTRACTOR

ADDRESS 401 E. Douglas, Suite 500

660 Ft. from South Line of

Wichita, Kansas 67202

the SE (Qtr.) SEC 2 TWP 35S RGE 15W.

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH RTD 5013' LTD 5010' PBSD

SPUD DATE 4-12-83 DATE COMPLETED 7-15-83

ELEV: GR 1557 DF 1564 KB 1565

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 914' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned), OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS ENACTED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

AUG 10 1983

A F F I D A V I T

Joseph C. Karol

Wichita, Kansas

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Horizon Resources, Inc. LEASE Salt Fork #2-2 SEC. 2 TWP. 35S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Drillstem Tests Run				
Sand and Shale	3983	4014	Heebner	4030 (-2465)
Lime and Shale	4065	4100	Douglas	4065 (-2500)
Shale and Lime	4218	4650	Lansing-KC	4218 (-2653)
Shale, Lime and Sand	4721	4858	Base KC	4721 (-3156)
Shale, Lime and Sand	4868	4914	Cheokee	4868 (-3303)
Shale and Sand	4914	4936	Weathered Miss.	4914 (-3349)
Shale and Lime	4936	5013	Mississippi	4936 (-3371)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~XXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	28"	20"		80'	Common	8½ yds.	
Surface	12¼"	8 5/8"	24#	914'	60/40 Posmix Lite	200 275	2% CC 2% gel
Production	7 7/8"	4½"	10.50	5010'	50/50 Posmix	150	15% salt 5% g.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 shots/foot	.36 EHD	4944'-4956'

TUBING RECORD

Size	Setting depth	Packer set at