

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

8-35-15W *Ind*

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6466 EXPIRATION DATE 6/30/83

OPERATOR HORIZON RESOURCES, INC.

API NO. 15-007-21,499

ADDRESS 5600 N. May Ave., Suite 180

COUNTY BARBER

Oklahoma City, OK 73112

FIELD South Aetna

** CONTACT PERSON Mark Hill

PROD. FORMATION Mississippi

PHONE (405)237-3207

- PURCHASER Koch Oil Company

LEASE WACO #1

ADDRESS PO Box 2256

WELL NO. #1

Wichita, KS 67201

WELL LOCATION C-N/2-N/2-NW/4

DRILLING Hughes Drilling Company

330 Ft. from North Line and

CONTRACTOR

ADDRESS PO Box 6001

1320 Ft. from West Line of

Enid, OK 73701

the NW (Qtr.) SEC 8 TWP35 RGE 15W

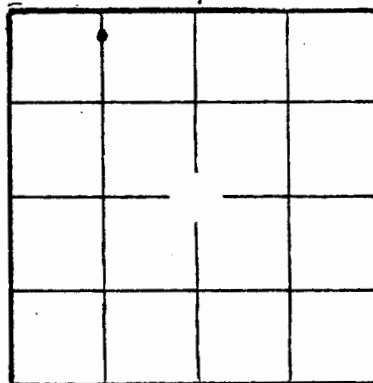
PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 5248 PBTD 5237

SPUD DATE 9/12/82 DATE COMPLETED 9/24/82

ELEV: GR 1796 DF 1805 KB 1805

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 824 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mark D. Hill

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mark D. Hill

Mark D. Hill

SIDE TWO

OPERATOR HORIZON RESOURCES, INC LEASE WACO

8-35-15 HISTORY

SEC. 8 TWP. 35 RGE. 15 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	4254	Heebner	4254 (-2449)
Shale-Cryp	4254	4286		
Shale-Soft Clay	4286	4300	Douglas	4288 (-2483)
Shale-Lime	4300	4437	Lancing	4257 (-2652)
Shale-Lime	4337	4881	Stark	4881 (-3076)
Shale Lime	4881	4917	Hushpackney	4917 (-3112)
Shale Lime	4917	4966	Base KC	4966 (-3161)
Shale Lime	4966	5061	Pawnee	5061 (-3256)
Shale Lime	5061	5116	Cherokee	5116 (-3311)
Shale Lime	5116	5157	Mississippi	5116 (-3311)
Shale Lime	5157	5248		
TD	5248			
DST #1 5157-5210 packer failed. DST #2 5139-5210 30-60-60-60 Weak to strong blow in 10 min. Rec. 120' of gas cutmud w/ a show of oil. 1000' of gas in pipe. IHP 2463 FHP 2389 IFP 45-45 FFP 60-65 ISIP 391 FSIP 421				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
3000 gal. 15% HCL w/diverter				5149-98 select	
60,000 gal 3% HCL w/50,000 Lbs sand & 17 tons				5149-98 select	
of CO2					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
10/29		Pumping		25%	
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	18 bbls.	100 MCF	50	%	18 bbls. 5.555-1 CF/B
Disposition of gas (vented, used on lease or sold)			Perforations		
Waiting on gas line			5198-49 Select		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17 7/8"	13 3/8"		110'	Commoc	-	-
Surface	12 1/2"	8 5/8"	24#	824'	Class H	350	2% Gell
Production	7 7/8"	4 1/2"	11.5#	5248'	50/50 tale	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/ft	Test	5198-82
Size	Setting depth	Packer set at			5171-75
2 3/8	5147				5156-62
					5149-52