

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22587-0000

County Barber County, Kansas

N/2 S/2 Sec. 9 Twp. 35S Rge. 15 XX^E

1785' Feet from N (circle one) Line of Section

1240' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Davis Trusts Well # 9-7

Field Name Aetna Gas Area

Producing Formation Oswego (Ft. Scott)

Elevation: Ground 1725' KB 1736'

Total Depth 5200' PBTD 5155'

Amount of Surface Pipe Set and Cemented at 240' Feet

Multiple Stage Cementing Collar Used? XX Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1, 2-1-99 UC
(Data must be collected from the Reserve Pit)

Chloride content 5200 ppm Fluid volume 2480 bbls

Dewatering method used Truck Hauling

Location of fluid disposal if hauled offsite:
** See CDP-5 forms attached

Operator Name KBW, OPK, Advantage

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32204

Name: Redland Resources, Inc.

Address 6001 NW 23rd Street

City/State/Zip Oklahoma City, OK73127

Purchaser: Westana Gathering

Operator Contact Person: Alan Thrower

Phone (405) 789-7104

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Michael Pollok

Designate Type of Completion
XX New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SLOW _____ Temp. Abd.
XX Gas _____ ENHR _____ SIGM
Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTD
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

9-29-98 10-6-98 10-27-98
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan Thrower

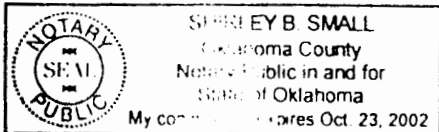
Title Vice President Date 1-25-99

Subscribed and sworn to before me this 25th day of January, 19 99.

Notary Public Shirley B. Small

Date Commission Expires 10-23-02

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/>	KCC
<input type="checkbox"/>	KGS
<input type="checkbox"/>	SWD/Rep
<input type="checkbox"/>	Plug
<input checked="" type="checkbox"/>	NGPA
<input type="checkbox"/>	Other (Specify)



Operator Name Redland Resources, Inc. Lease Name Davis Trusts Well # 9-7
 Sec. 9 Twp. 35S Rge. 15 East County Barber County, Kansas
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction
 Micro Log
 Density Neutron

Name	Top	Datum
Base Heebner Sh	4184	-2448
Lansing	4366	-2630
Swope	4822	-3086
Ft. Scott/Oswego	5002	-3266
Cherokee Shale	5038	-3302
Mississippi Lm	5116	-3380

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14.75"	10.75"	38#	240'	Pozmix	175	2% Gel 3% cc
Production	7 7/8"	4.5"	374'-11.6# 4319'-10.5#	5193'	Class H	220	10% Salt 6% Gypseal 5# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
4	5076-90 & 5110-18" (Miss)	Acidize-1500 gl NEFE 3000 gl wtr	5076-5118"
	4.5" CIBP @ 5060'	Frac-40,000gl N2 Foam 50,000# Sand	5076-5118'
4	5002-11' (Oswego)		5002-11'
	4.5" Repeatta "B" Pckr		4940'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4940'	4940'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. December 23, 1998		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	700	0		

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Comingled
 (If vented, submit ACO-18.) Other (Specify) _____